

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION

DEC 11 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
HOBBS

DEC 11 2012

WELL API NO. 30-025-03071
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 3140
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 13
8. Well Number 013
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Abo Reef
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3944' GR

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P. O. Box 51810 Midland, TX 79710	
4. Well Location Unit Letter I : 2310 feet from the South line and 660 feet from the East line Section 5 Township 18S Range 35E NMPM County LEA	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Placed call to EL Gonzales w/OCD 12/11/12 to report rig out on this well to place well in TA status per following procedures. Attached is a current wellbore schematic.

ConocoPhillips would like to place this well in TA status to save the well for uphole potential.

1. Run bit & scraper to 8250'.
2. Run RBP and packer to test casing. Set RBP @ 8250', pick up & set packer. Load tubing with field salt water to test RBP to 500 psig.. Load annulus with field salt water to test casing to 500 psig.
3. TOOH. Install setting tool on tubing with BP and RIH to set BP @ ~ 8225-8230', within 50 of top perforation.
4. Load hole with FSW to test plug. Displace FSW with fresh water containing corrosion inhibitor/oxygen scavenger (packer fluid).
5. POOH & lay down work string. Move off location.
6. Contact NMOC to witness MIT. RU HPPT and conduct/chart 550 psig MIT for 32 minutes. Submit chart to NMOC District Hobbs office.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 12-12-2012

Type or print name Rhonda Rogers E-mail address: rogers@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY [Signature] TITLE DIST. PER DATE 12-12-2012

Conditions of Approval (if any):

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

DEC 12 2012

Schematic - Current

VACUUM ABO UNIT 013-013

Most Recent Job

Jobs				
Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
WELL INTERVENTION	REPAIR DOWNHOLE		11/30/2012	

Well Config: VERTICAL - Original Hole: 12/11/2012 7:41:53 AM

