

Office  
District I  
25 N. French Dr., Hobbs, NM 87240  
District II  
101 W. Grand Ave., Artesia, NM 88210  
District III  
100 Rio Brazos Rd., Aztec, NM 87410  
District IV  
20 S. St. Francis Dr., Santa Fe, NM  
87505

Energy, Minerals and Natural Resources

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.

RECEIVED

RECEIVED

WELL API NO. 30-025-07521
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 231
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR
Name of Operator Occidental Permian Ltd.	
Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
WELL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
WELLHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Set additional CIBP in 7" casing ☒ OTHER: ☐

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Form C-103 filed to amend previously approved TxA procedure. In addition to the 4-1/2" CIBP set at 3800', an additional 7" CIBP will be set at +/- 3690' and capped with 35' of cement.

and Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/12/12  
Mark\_Stephens@oxy.com  
Name or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 12-12-2012  
Conditions of Approval (if any):

DEC 12 2012