June 1003 Department of Part RE INTERIOR BUREAU OF LAND MAINAGEMENT NOV 0 6 202 Depart Report Bureau Department of Part Net To THE INTERIOR BUREAU OF LAND MAINAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1												BBBS	OCi)			
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See instructions and spaces for additional data on page 2)		SI													EAV OF	LAND MANAGE	MEN
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28b. Prod	uction - Inte	erval C					•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c. Prod	uction - Int	erval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status		
29. Disp	osition of (Gas (Sold,	used for fuel,	vented, ei	tc.)		· · · ·				

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			•	Queen	3507
				San Andres	4327
				Tubb	6563
				Drinkard	6745
				Abo	7163
			N statement of the stat		

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate	boxes:
 Electrical/Mechanical Logs (1 full set req'd.) Geologic Report Sundry Notice for plugging and cement verification Core Analysis 	DST Report Directional Survey Other:
34. I hereby certify that the foregoing and attached information is complete and cor	rect as determined from all available records (see attached instructions)*
Name (please print) Spence Laird	Title Regulatory Analyst
Signature Span bin	Date 10/01/2012
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any	r any person knowingly and willfully to make to any department or agency of the United matter within its jurisdiction.

(Form 3160-4, page 2)