

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 17 2012

RECEIVED

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05467	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23	
8. Well No. 431	
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>1</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u>Lea</u>	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3642' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: _____	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/tubing and injection packer.
4. RIH w/bit. Tag @4277'. RU power swivel. Clean out from 4277-4364'. Circulate clean. RD power swivel. POOH w/bit.
5. RIH w/CIBP set @4275' and CICR set @4197'.
6. RU HES & squeeze perfs 4248-4270' with 300 sacks (71 bbl) 2% Super CBL cement. Sting out of retainer. Reverse out 1 bbl. 70 bbl in perfs. RD HES.
7. RIH w/bit & drill collars. Tag @4197'. RU power swivel & drill on cement, CICR & CIBP from 4197'-4310'. RD power swivel. POOH w/bit & drill collars. Tag @4365'. Test squeeze. Tested OK.
8. RU wireline & perforate casing at 4349-60', 4337-42', 4310-17', 4296-4300', 4280-88'. RD wireline.
9. RIH w/SPA packer set @4170'. Acid treat new perfs w/1600 gal of 15% NEFE acid in 3 stages. Flush w/25 bbl 10# brine. POOH w/SPA packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 12/14/2012

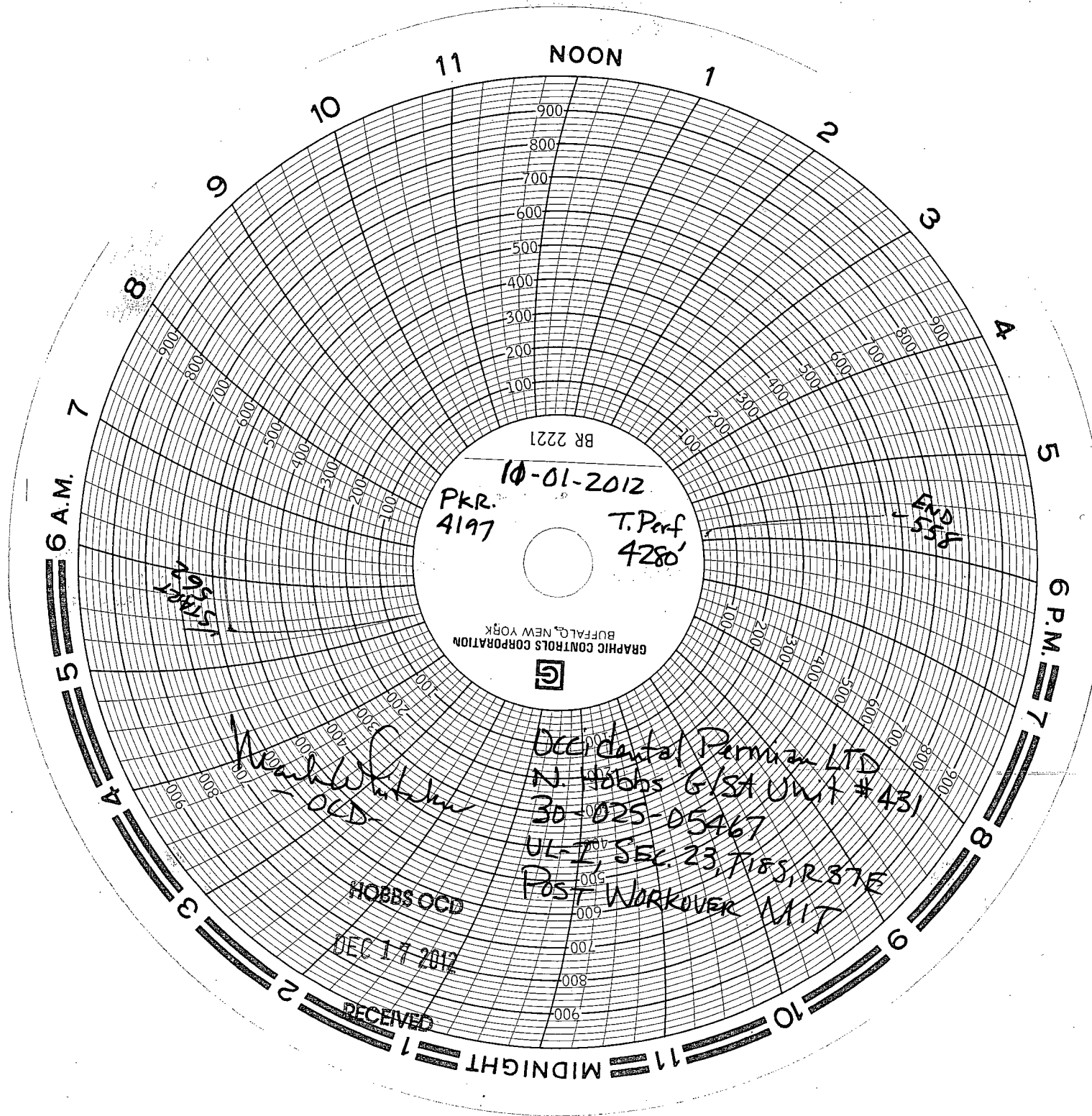
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Mark Whitelan TITLE Compliance Officer DATE 12-18-2012

CONDITIONS OF APPROVAL IF ANY:

DEC 19 2012



10-01-2012

PKR. 4197

T. Perf 4280'

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Occidental Permian LTD
N. Hobbs G/S Unit #431
30-025-05467
UL-1, SEC. 23, T18S, R37E
Post Workover MIT

HOBBS OCD

DEC 17 2012

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NHU 23-431 30-025-05467

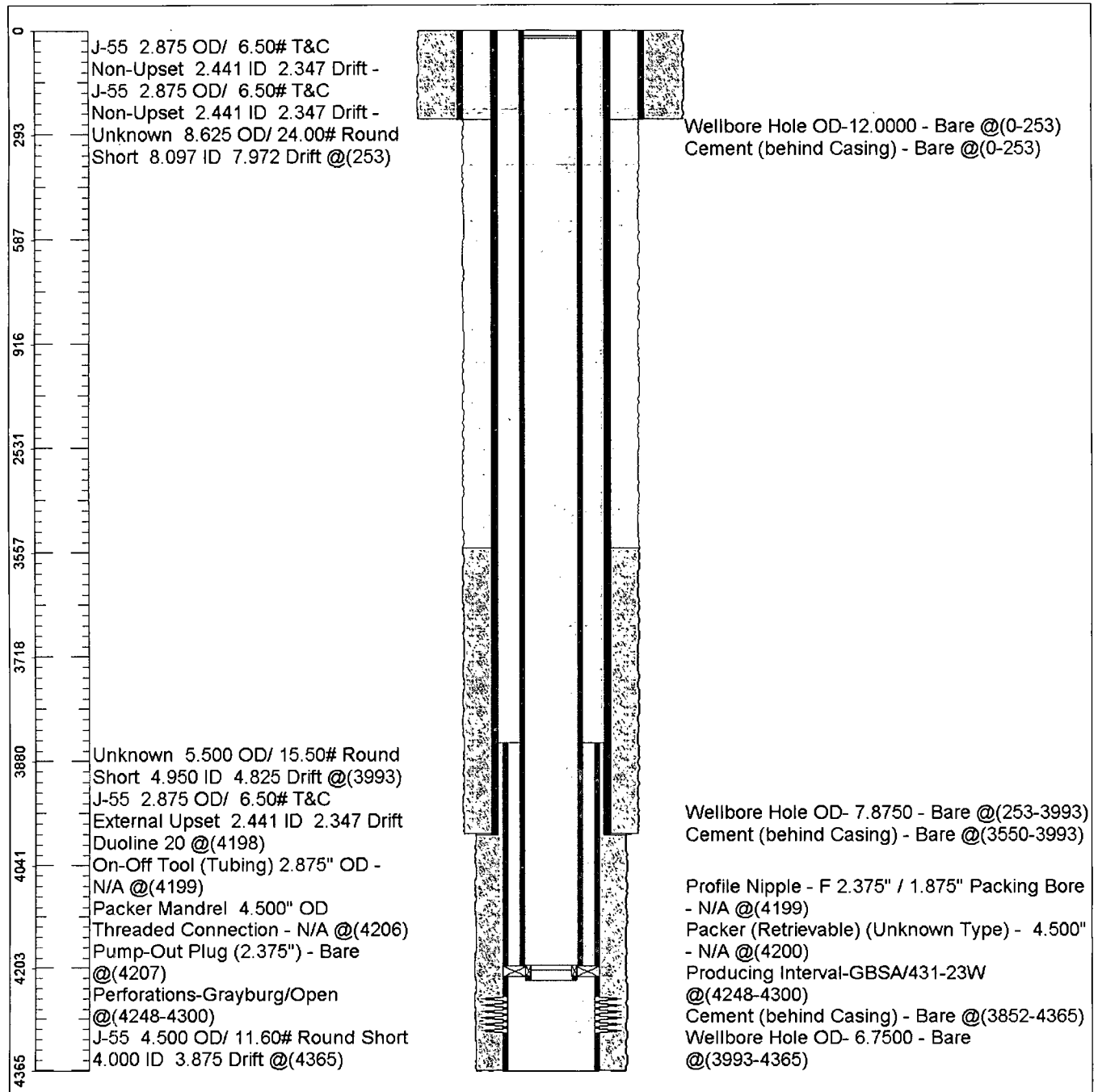
10. RIH w/HES G-6 packer set on 134 jts of 2-7/8" Duoline 20 tubing. Packer set @4206'
11. Test casing to 562 PS for 30 minutes and charted for the NMOCD. Mark Whitaaker w/NMOCD on site for test.
12. ND BOP/NU wellhead.
13. RDPU & RU. Clean location and return well to injection.

RUPU 10/16/2012

~~RDPU 11/01/2012~~

November 13, 2012

Work Plan Report for Well:NHSAU 431-23



Survey Viewer