

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 13 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NM-63020
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other swd conversion SWD-1325

8. Well Name and No.
Bilbrey 28A Federal 1

2. Name of Operator
Devon Energy Production Co., LP

9. API Well No.
30-025-30664

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
Bilbrey; Delaware, North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL; Sec 28-T21S-R32E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input checked="" type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/11/12-10/31/12: MIRU completion rig. POOH w/2-7/8" tubing & rod string. Drill out cement & CIBP @ 11,480'. Clean out & tag bottom @ 13,806'. Spot 25 sx CI H cmt @ 13,750'. Tagged TOC @ 13,468'. Spot 9 ppg mud between plugs. Spot 70 sx CI H cmt @ 12,150'. Tag TOC @ 11,404'. Spot 100 sx CI H cmt @ 8,732'. Tag TOC @ 8,067'. Set CIBP @ 6,035'. Dump bail 35' cmt on top. Tag TOC @ 5,984'. Ran GR/CCL/CBL to surface. TOC @ 4,370'. Perforated Delaware Bell Canyon 2 SPF, 40 EHD, 60 deg phase @ 4785-4830; 4900-4940; 4977-4990; 5011-5073; 5207-5236; 5256-5300; 5700-5740; 5758-5800. TIH w/tubing and packer to 4,709'. Acidized Delaware Bell Canyon from 4785 to 5800 w/10,000 gal 15% HCl. Avg 5 BPM, 2600-2900# PSI. Pumped injection test at 1.01 BPM, 900 PSI, 1.04 BPM, 925 PSI. Shut down. POOH w/ packer and tubing. RIH hole w/148 JTS 2-7/8 tubing and packer. Set packer @ 4,716'. Rig down. Evaluate. Well will not be converted to SWD. Prepare to submit sundry to plug and abandon wellbore.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

11-12-12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 11 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. MW/MS 12-18-2012

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|---|---------------------------|--------------------|--------------------|
| Well Name: BILBREY 28A FEDERAL #1 | | Field: BILBREY | |
| Location: 1980' FSL & 1980' FWL; SEC 28-T21S-R32E | | County: LEA | State: NM |
| Elevation: 3709' KB; 3683' GL; 26' KB to GL | | Spud Date: 10/2/89 | Compl Date: 2/2/90 |
| API#: 30-025-30664 | Prepared by: Ronnie Slack | Date: 11/8/12 | Rev: |

CURRENT WELLBORE-11/8/12

17-1/2" Hole

13-3/8", 48#, H40, STC, @ 626'

Cmt'd w/450 sx C, tail w/250 sx C (circ)

TOC @ 4,360' (CBL-6/1/10)

TOC @ 4,370' (CBL-10/26/12)

12-1/4" Hole

9-5/8", 40#, K55, STC, @ 4,650'

Cmt'd w/3400 sx, tail w/200 sx (circ)

Delaware Bell Canyon SWD Perfs

4785' - 4830'

4900' - 4940'

4977' - 4990'

5011' - 5073'

(perfed 10/27/12)

Sqzd csq leak @ 5138-5154 w/250 sx (5/26/10)

Delaware Bell Canyon SWD Perfs

5207' - 5236'

5256' - 5300'

5700' - 5740'

5758' - 5800'

(perfed 10/26/12)

DELAWARE (6/1/10)

8571' - 8611, 2 spf.

acidized w/2000 gals 7.5% HCl, frac w/88K# sand

Top of 4-1/2" Liner @ 11,552'

8-3/4" Hole

7", 26# & 29#, P110 & S95, @ 12,097'

Cmt'd w/1650 sx. TOC @ 5430' by temp survey

MORROW (3/23/90)

13,902' - 13,912'

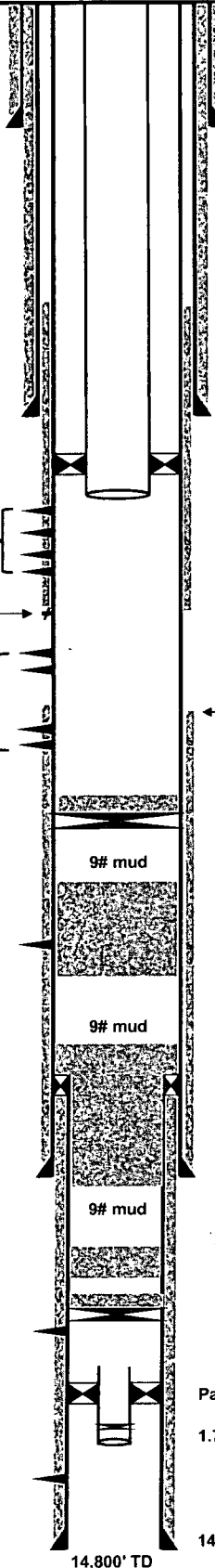
MORROW (2/2/90)

14,279' - 14,498'

6" hole

4-1/2", 13.5#, J95, LTC, @ from 11,552' to 14,800'

Cmt'd w/450 sx



148 Jts, 2-7/8", 6.5#, L80 (10/31/12)

Packer @ 4,716' (10/31/12)

TOC @ 5430' (TS-10/27/89)

Tag TOC @ 5,984' (10/26/12)

CIBP @ 6,035' w/35' cmt (10/25/12)

Tag TOC @ 8,067' (10/25/12)

Spot 100 sx cmt @ 8,732' (10/24/12)

Tag TOC @ 11,404' (10/24/12)

Spot 70 sx cmt @ 12,150' (10/23/12)

Tag TOC @ 13,468' (10/23/12)

Spot 25 sx cmt @ 13,750' (10/22/12)

CIBP @ 13870' w/35' cmt (5/19/11)

Packer @ 14210' (cmpl rpt 2/2/90)

1.78 type FSG blkng plug in 1.781 F profile @ 14186' (3/21/90)

14790' PBTD

14,800' TD