

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
HOBBS OIL  
DEC 05 2012OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-40540

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B0-0934-0040

7. Lease Name or Unit Agreement Name

State PA

8. Well Number 007

9. OGRID Number

873

10. Pool name or Wildcat

Tubb Oil &amp; Gas (Oil) / 60240

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter N : 870 feet from the South line and 2310 feet from the West lineSection 18 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3421' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is completing this well, as follows: (each zone being completed and produced separately to establish rates in the area)  
\*\*CBP over Drinkard & Abo; producing Tubb.

11/05/2012 MIRUSU POOH w/prod. equip.

11/06/2012 Perf Tubb @ 6256-60', 84-89', 6313-18' w/2 SPF, 34 holes.

11/07/2012 Perf Tubb @ 6218-20', 23-27', 31-33', 40-46' w/2 SPF, 70 holes.

11/08/2012 Acidize Tubb w/6000 gal 15% NEFE DXBX.

11/09/2012 Frac Tubb w/65,436 gal SS-25; 74,689# 20/40 SLC, flush w/12,222 gal 10# linear gel.

11/10/2012 Wash sand to top of CBP @ 6460'; circ clean. RIH w/prod equip; 2-7/8" tbg, SN @ 6430'.

11/13/2012 Swab

11/14/2012 RIH w/prod equip &amp; rods &amp; pump.

11/15/2012 Continue in hole with tbg; SI due to SUG shut-down. 11/27/2012 SUG sales line open - POP.

Spud Date:

07/18/2012

Rig Release Date:

07/29/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Reg Tech

DATE 12/03/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

DEC 19 2012

Conditions of Approval (if any):

SI Drinkard

DEC 19 2012