

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name State PA 6. Well Number: 007										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation								9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Tubb Oil & Gas (Oil) / 60240										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	18	22S	37E		870	S	2310	W	Lea								
BH:																		
13. Date Spudded 07/18/2012	14. Date T.D. Reached 07/25/2012	15. Date Rig Released 07/29/2012		16. Date Completed (Ready to Produce) 11/27/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3421' GL											
18. Total Measured Depth of Well 7500'		19. Plug Back Measured Depth 6460'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run RBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6218'-6318'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1201'		12-1/4"		715 sx Class C										
5-1/2"		17#		7500'		7-7/8"		1500 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD						SIZE		DEPTH SET		PACKER SET								
						2-7/8"		6430'										
26. Perforation record (interval, size, and number) Tubb 6218'-6318' (2 SPF, 104 holes) Producing Drinkard 6514'-6712' (3 SPF, 72 holes) CBP @ 6460' Abo 6785'-7130' (3 SPF, 60 holes) CIBP @ 6760'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Tubb 6218'-6318'</td> <td>6000 gal acid; 65,436 gal SS-25; 74,689# sand; 12,222 gal gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Tubb 6218'-6318'	6000 gal acid; 65,436 gal SS-25; 74,689# sand; 12,222 gal gel				
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28. PRODUCTION																		
Date First Production 11/27/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 12/01/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 132	Water - Bbl. 58	Gas - Oil Ratio 2031											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.5												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.										
31. List Attachments C-102, C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Staff Reg Tech			Date 12/03/2012									
E-mail Address Reesa.Holland@apachecorp.com																		

DEC 19 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2618'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2860'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3325'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3629'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3999'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5087'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5138'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5643'	T. Gr. Wash	T. Dakota	
T. Tubb 6161'	T. Delaware Sand	T. Morrison	
T. Drinkard 6495'	T. Bone Springs	T. Todilto	
T. Abo 6724'	T. Rustler 1141'	T. Entrada	
T. Wolfcamp	T. Tansill 2451'	T. Wingate	
T. Penn	T. Penrose 3431'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology