## HOBBS OCD

	DEC 1 8 2012			
Submit One Copy To Appropriate District	State of New Me	exico		Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Revised NO.	November 3, 2011
District II	OIL CONSERVATION	DIVISION	30-025-11164	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE F	FEE 🛛 -
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<u>District 17</u>			No.
	AND REPORTS ON WELLS		7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  2. Name of Operator Oxy USA WTP Limited Partnership  3. Address of Operator			Thomas	
1. Type of Well: Oil Well Gas	s Well 🔲 Other	, NEW	8. Well Number 02	
2. Name of Operator Oxy USA WTP Limited Partnership	/ .c.x	JK12	9. OGRID Number 192463	
3. Address of Operator			10. Pool name or Wildcat	
1017 W. Stanolind, Hobbs NM 88240	( D.K.		Jalmat-Tansill-Yates-7 Rv	
4. Well Location				
Unit Letter <u>G</u> : <u>2310</u> feet from the <u>N</u> line and <u>2210</u> feet from the <u>E</u> line				
Section 19 Township 24S Range 37E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			<del></del>	NG CASING 🔲 '
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			<del>_</del>	٩ 📙
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMEN	I JOB	
OTHER:     Description   Descr				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
TERMANDINET STAMLED SWITTE MARKER SOURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution i	nfrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE_I	HES Advisor	DATE <b>12-17-2</b> 0	012
TYPE OR PRINT NAME _Chancey Su	mmers F-MAII charges	summars@ass	om PHONE: 575 207 921	6
For State Use Only				
APPROVED BY: Mark Whitake TITLE Comphiance Officer DATE 12-19-2012				
DEC 1: 9 2012°				

## ริษากัติers, Chancey J

From:

Summers, Chancey J

Sent: To: Tuesday, October 16, 2012 9:27 AM

'clayton.day@sug.com'

Subject:

Meter Runs

**HOBBS OCD** 

DEC 1 8 2012

Thomas#2 30-025-11164

Bill, per our conversation yesterday. Oxy has elected to Plug, and Abandon the 12, and State I Com #2. Both locations currently have SUG meter runs on them that the State of NM will require removal. Thanks for your attention to this matter.

Thank You C.J. Summers HES Advisor Cell # 575-631-9436 Office # 575-397-8216 Chancey\_Summers@oxy.com

"When the blind lead the blind, get out of the way!"

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