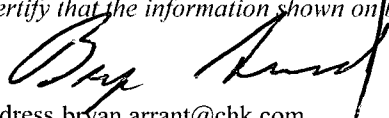


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOBBS OCD OCT 11 2012				1. WELL API NO. 30-025-40551				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name McCLOY RANCH 2 24 32 ST COM 6. Well Number: 1H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						RECEIVED OCT 01 2012				
8. Name of Operator Chesapeake Operating, Inc.						9. OGRID 147715				
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154						11. Pool name or Wildcat TRISTE DRAW; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	24S	32E		100'	S	1980'	W	LEA
BH:	C	2	24S	32E		187' 5280' S		1975' 2020'	W	LEA
13. Date Spudded 05/30/2012	14. Date T.D. Reached 07/08/2012		15. Date Rig Released 07/12/2012		16. Date Completed (Ready to Produce) 09/19/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3616' GR		
18. Total Measured Depth of Well 14459'			19. Plug Back Measured Depth 14360'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Mud Logs		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10072'-14350' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		1428'		17 1/2"		2000		
8 5/8"		32		4940'		11"		1910		
5 1/2"		17		14459'		7 7/8"		1950		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	8992'	8982'			
26. Perforation record (interval, size, and number) 10072'-14350' 6 spf						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10072'-14350' 1062 bbls 15% NeFe; 18750 BW; 1.756 million lbs sand; 26,862 bbls FW gel				
CONFIDENTIAL										
28. PRODUCTION										
Date First Production 09/19/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub Pump 2 7/8"					Well Status (Prod. or Shut-in) Prod.			
Date of Test 09/22/2012	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 584	Gas - MCF 912	Water - Bbl. 1413	Gas - Oil Ratio			
Flow Tubing Press. 620	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 584	Gas - MCF 912	Water - Bbl. 1413	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments NMOCD's C-102, C-103, C-104, Dir. Surveys, Mud Logs, Letter Requesting Confidentiality, NSL-6627										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Bryan Arrant			Title Regulatory Specialist II			Date 09/27/2012	
E-mail Address bryan.arrant@chk.com										

DEC 20 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5091'	T. Morrison	
T. Drinkard	T. Bone Springs 8823'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology