

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

HOBBS OCD

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0127A
2. Name of Operator MEWBOURNE OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 5270 HOBBS, NM 88241		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-393-5905 Fx: 575-397-6252		8. Well Name and No. SALADO DRAW 9 AP FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T26S R33E NENE 310FNL 380FEL <i>Unit A</i>		9. API Well No. 30-015-40755
		10. Field and Pool, or Exploratory BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/13/12 TD 8 3/4" hole. Ran 10224' of 7" 26# P110 BT&C & LT&C csg. Cemented with 600 sks BJ Lite Class C (60:40:0) w/additives. Mixed @ 12.0 #/g w/2.11 yd. Tail w/300 sks Class H w/additives. Mixed @ 15.6 #/g w/1.18 yd. Plug down @ 2:30 PM 11/13/12. Did not circ cmt. Slow rate lift pressure @ 1830# @ 3 BPM. Ran temp survey indicating TOC @ 2950'. Tested BOPE to 3000# & Annular to 1500# for 30 mins, held OK. Drilled out with 6 1/8" bit.

Temperature survey attached.
Chart & schematic attached.

Bonds on file: NM1693, Nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #160564 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 11/29/2012 ()

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/16/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

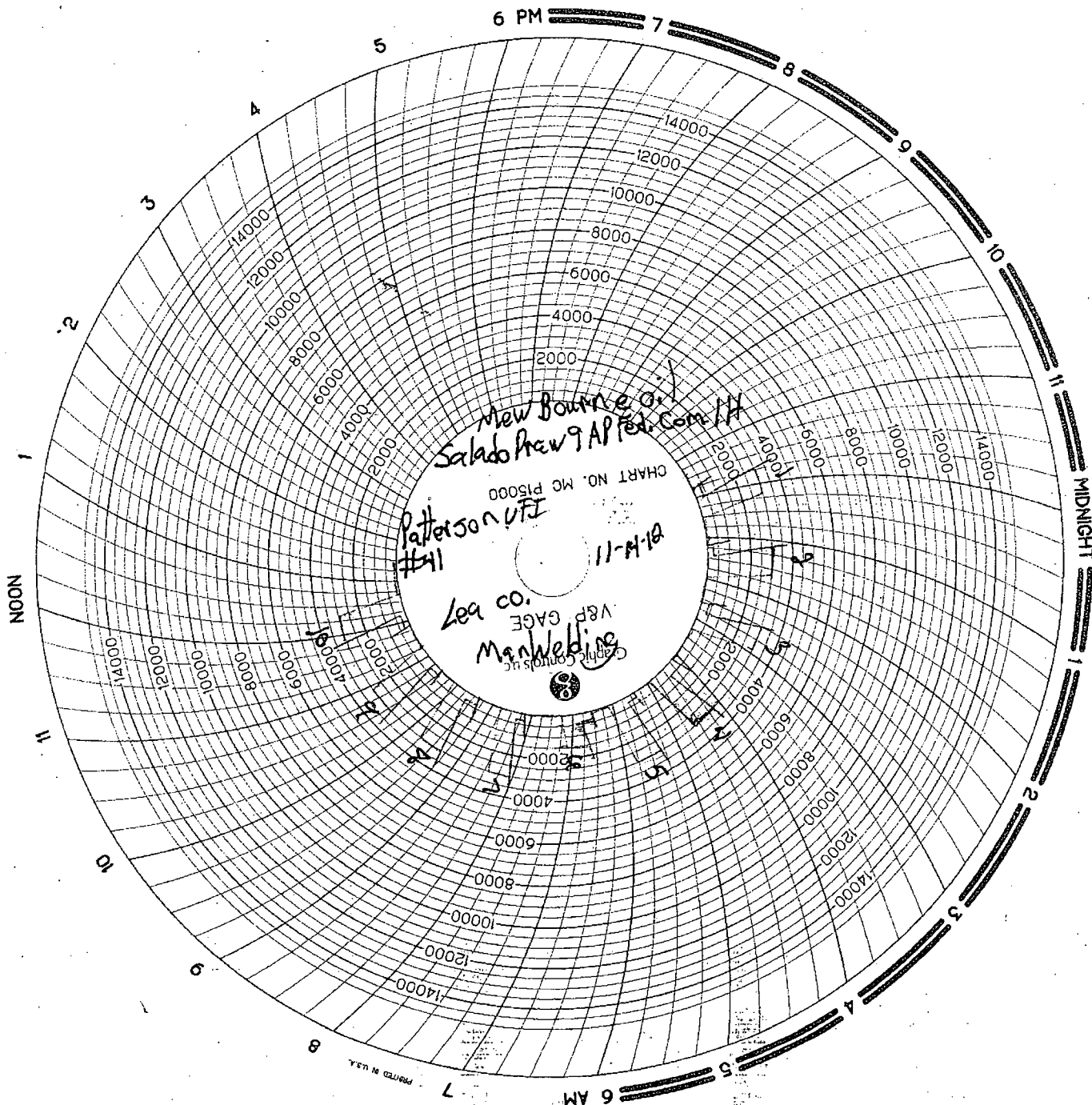
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DEC 20 2012



MAN WELDING SERVICES, INC

Company New Bourne Oil Date 11-14-12
Lease Sakado Draw 9 AP Fed. Com 1/H County Lea N.M.
Drilling Contractor Patterson UTI #41 Plug & Drill Pipe Size 22 1/2" 3 1/2 IF

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (**Shut off all pumps**)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 1700 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system }
- 1. Open bleed line to the tank, slowly. (**gauge needle will drop at the lowest bottle pressure**)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. **Record pressure drop** 1000 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system } b. {900 psi for a 2000 & 3000 psi system }

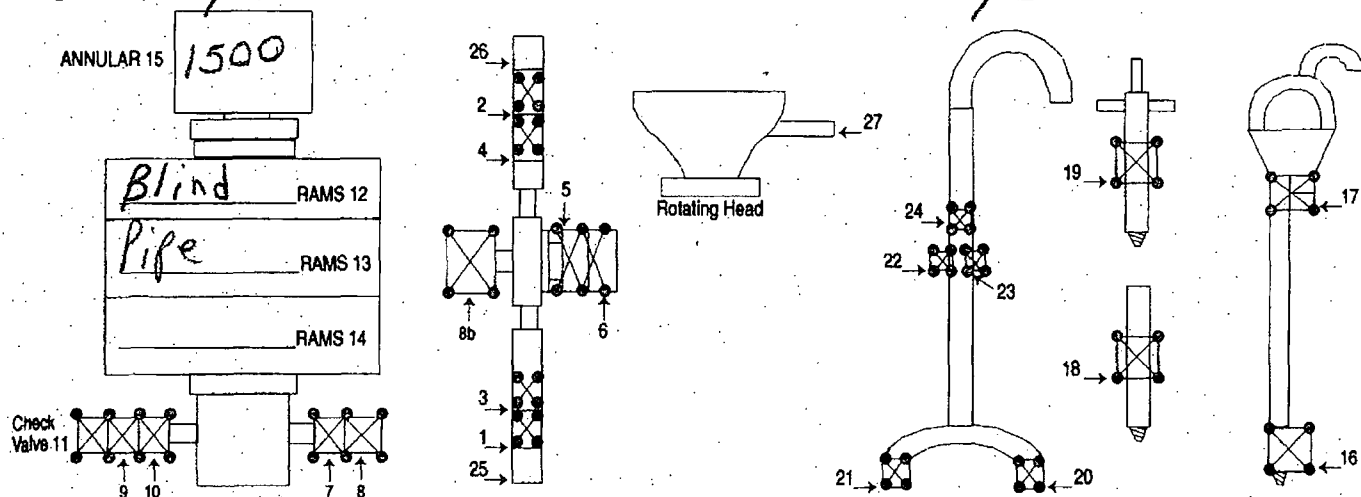
To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 1:24. **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }



WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS
Lovington, NM • 575-396-4540

INVOICE
B 16904





WARRIOR
ENERGY SERVICES

TEMPRATURE SURVEY

Company Mewbourne Oil Company Well Salado Draw 9 AP Federal Com #1-H Field County Lea State New Mexico	Company		Mewbourne Oil Company		
	Well		Salado Draw 9 AP Federal Com #1-H		
	Field				
	County		Lea		
	State		New Mexico		
Location:		API #:		Other Services	
		SL 310' FNL & 380' FEL BHL 330' FSL & 380' FEL SEC 9 TWP 26S RGE 33E		Temp	
Permanent Datum		Ground Level		Elevation 3333 ft.	
Log Measured From		Kelly Bushing or 16.5 ft. APD		K.B. 3349.5 ft. D.F. 3348.5 ft. G.L. 3333.0 ft.	
Drilling Measured From		Kelly Bushing			
Date		14-Nov-2012			
Run Number		Two			
Depth Driller		NA			
Depth Logger		Not Logged			
Bottom Logged Interval		6000 ft.			
Top Log Interval		Surface			
Open Hole Size		NA			
Type Fluid		Water			
Density / Viscosity		NA			
Max. Recorded Temp.		129.9 Deg			
Estimated Cement Top		2900 ft.			
Time Well Ready		11:30 pm			
Time Logger on Bottom		See Log			
Equipment Number		WL-6944			
Location		Hobbs, NM			
Recorded By		Glen Green			
Witnessed By					
Borehole Record					
Run Number	Bit	From	To	Size	Weight
Tubing Record					
Run Number	Bit	From	To	Size	Weight
Casing Record					
Surface String	Size	Wgt/Ft	Top	Bottom	
Prot. String	9 5/8"	36#	Surface	4900 ft.	
Production String	7.00"	26#	Surface	TD	
Liner					

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

2800

92.3742

92.6001

2900

93.0475

Est TOC @
2900'

