Submit 3 Copies To Appropriate District Office State of New M Energy Minerals and Nati	
District I	ural Resources June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II HORRE OAK CONSERVATION	20.005.40260
1201 W Grand Aug. Artacia NIM 88210 000 CONSERVATIO	IN DIVISION 5. Indicate Terms of Longs
1//II South St. Hr	allels D1.
1000 Rio Brazos Rd., Aztec, NM 8746 1 4 2012 Santa Fe, NM 8	37303
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICE AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1	OR PLUG BACK TO A 01) FOR SUCH
PROPOSALS.)	Black Bear 36 State
1. Type of Well: Oil Well ☑ Gas Well ☐ Other	8. Well Number 2H
2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	WC Red Hills; BS Upper Shale
4. Well Location	
Unit Letter P: 220 feet from the South line and 1310 feet from the East line	
Section 36 Township 25S	Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3323' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER: completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/20/12 MIRU for frac. Begin 16 stage frac. 10/30/12 Finish 16 stage frac. Perforated 9939 - 14230', 0.39", 474 holes. Frac w/ 6279 bbls 7.5% HCl acid, 2303888 lbs 100 mesh sand, 3744010 lbs 40/70 sand, 127183 bbls total load.	
11/02/12 RIH to drill out plugs and clean out well.	
11/09/12 Finish drill and clean out.	
11/10/12 RIH w/ 2-7/8" production tubing and gas lift assembly to 8830'.	
11/11/12 Turned to sales.	
Spud Date: 8/7/12 Rig Rele	ease Date: 8/23/12
Spud Date.	ase Date.
I hereby certify that the information above is true and complete to the	e best of my knowledge and belief.
SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/14/2012	
Type or print name Stan Wagner E-r	nail address: PHONE <u>432-686-3689</u>
Petroleum Engineer DEC 2.11 AU	
APPROVED BY	