

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

DEC 19 2012

2. Name of Operator
OXY USA Inc.

16696

RECEIVED

3a. Address
P.O. Box 50250 Midland, TX 797103b. Phone No. (include area code)
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FWL 1930 FWL SENW(F) Sec 4 T18S R33E

5. Lease Serial No.

LC 029489-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Central Carbin Queen Unit #208

9. API Well No.

30-025-29507

10. Field and Pool, or Exploratory Area

Carbin Queen, Central

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-4275' PBTD-4222' Perfs-4151-4177'

8-5/8" 24# csg @ 350' w/ 300sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 4266' w/ 1350sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & Set CIBP @ 4101', M&P 25sx cmt to 3950'
 2. M&P 40sx cmt @ 3000-2750' WOC-Tag
 3. M&P 30sx cmt @ 1650-1450' WOC-Tag
 4. M&P 60sx cmt @ 400' to Surface
- 10# MLF between plugs

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL*Ground Level Dry Hole Marker Required*14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James G. Amos

Title

SEPS

Date

12-14-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MWS/OCD

12-21-2012

JAN 08 2013

OXY USA INC. - Proposed
Central Corbin Queen Unit #208
API No. 30-025-29507

60sx @ 400'-Surface

12-1/4" hole @ 350'
8-5/8" csg @ 350'
w/ 300sx-TOC-Surf-Circ

30sx @ 1650-1450' WOC-Tag

40sx @ 3000-2750' WOC-Tag

CIBP @ 4101' w/ 25sx to 3950'

7-7/8" hole @ 4275'
5--1/2" csg @ 4266'
w/ 1350sx-TOC-Surf-Circ

Perfs @ 4151-4177'

TD-4275'

OXY USA INC. - Current
Central Corbin Queen Unit #208
API No. 30-025-29507

12-1/4" hole @ 350'

8-5/8" csg @ 350'

w/ 300sx-TOC-Surf-Circ

7-7/8" hole @ 4275'

5--1/2" csg @ 4266'

w/ 1350sx-TOC-Surf-Circ

Perfs @ 4151-4177'

TD-4275'