

HOBBS

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

DEC 21 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM01135

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

OCCIDENTAL PERMIAN LTD

3a. Address

P.O. BOX 4294; HOUSTON, TX 77210

3b. Phone No. (include area code)

713-513-6640

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

141' FNL & 2347' FWL, NENW (C) SEC 33, T19S R 32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

PECTA 33 FEDERAL #2H

9. API Well No.

30-025-40280

10. Field and Pool or Exploratory Area

LUSK BONE SPRING, SOUTH (41430)

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pressure test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	casing & run new
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CBL-VDL + USIT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/28/12: MIRU CT unit. RU bit & motor, jars, C/S, P/O sub, to 8110'. Tagged CIBP & drilled out. Circulated & drilled down to PBTD @ 13,696'. Pumped 2 sweeps & POOH.

10/1/12: PU & RIH w/ magnet to PBTD, 13,696', stop circulation. POOH slowly w/ magnet and plug parts attached. RD magnet, clean and send off pictures. RU 5.5" CIBP, setting sleeve, setting tool. RIH to 13,688', set CIBP w/ 3,500 psi. No action seen. Dropped 2nd ball, pump 55 bbls, pressure to 5,000 psi & pull off CIBP. POOH to KOP, pressure test plug to 4000 psi - Tested good. POOH, ND tools, RD CT unit.

10/10/12: MIRU WO Unit. Unload and tally tbg. ND frac stack & NU BOP for tbg.

10/11/12: PU tbg off rack, RIH w/ 5.5" packer w/ bypass. Set packer @ 8,061' (below DV-Tool). Wait on Halliburton. RU Howco pump truck, held safety meeting, tested lines to 7,500 psi. Pressure tested 5.5" casing f/ 8,061' - 13,688' (PBTD) down tubing to 6,750 psi. Tested good. Open bypass, equalize pressure, release packer & POOH to 7,987'. Set packer @ 7,987' (above DV-Tool).

10/12/12: Pressured up annulus w/ packer set @ 7,987'. Tested 5.5" casing f/ 7,987' - surface to 6,750 psi. Tested good. Released packer, RIH to lay down drill out tbg, packer got hung in DV-Tool. Worked to un-hang packer. DV-Tool shifted to closed position, packer fell through. Pulled back up through the DV-Tool depth, no contact. Pressure tested full casing string to 6,750 psi. Tested good - full 5.5" casing string f/ 13,688' (PBTD) to surface*. Go forward with re-logging CBL-VDL + USIT to locate TOC. POOH w/ packer and tbg.

10/17/12: RU SLB for CBL-VDL + USIT. RIH w/ USIT and log to surface. RU CBL, RIH, made first pass with 0 psi. Made main pass with 4,000 psi, log to surface. RD SLB. RDMO.

*DV-Tool is now in closed position & 5.5" casing string pressure tested to 6,750 psi.

(Copy of Log will be attached with updated wellbore diagram)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Beverly Hatfield (beverly_hatfield@oxy.com) FOR

Jennifer Duarte (jennifer_duarte@oxy.com)

Title Regulatory Analyst

Signature

Date

10-24-2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

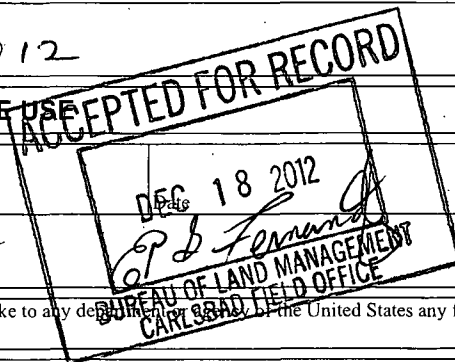
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



JAN. 18 2013

Cm



Oper.: Occidental Permian Ltd.

Well: FECTA FEDERAL 33-2H

API # 30-025-40280

Loc: 141' FNL & 2347' FWL SEC 33 T19S, R32E

County/State: LEA, NM

Spud Date: 7/11/12

GL: 3530.40' KB = 25' (ORIGINAL KB = 3555.40')

Current WBD

20.0" 94# K-55 BTC CSG @ 891' W/ CMT CIRC TO SFC
(26.0" HOLE SIZE, 2330 SX)
CIRCULATED 300 BBLs (974 SX) CMT TO SFC

13.375" 61# J-55 STC CSG @ 2640' W/ CMT TO SFC
(17.5" HOLE SIZE, 2010 SX)
CIRCULATED 155 BBLs (462 SX) CMT TO SFC

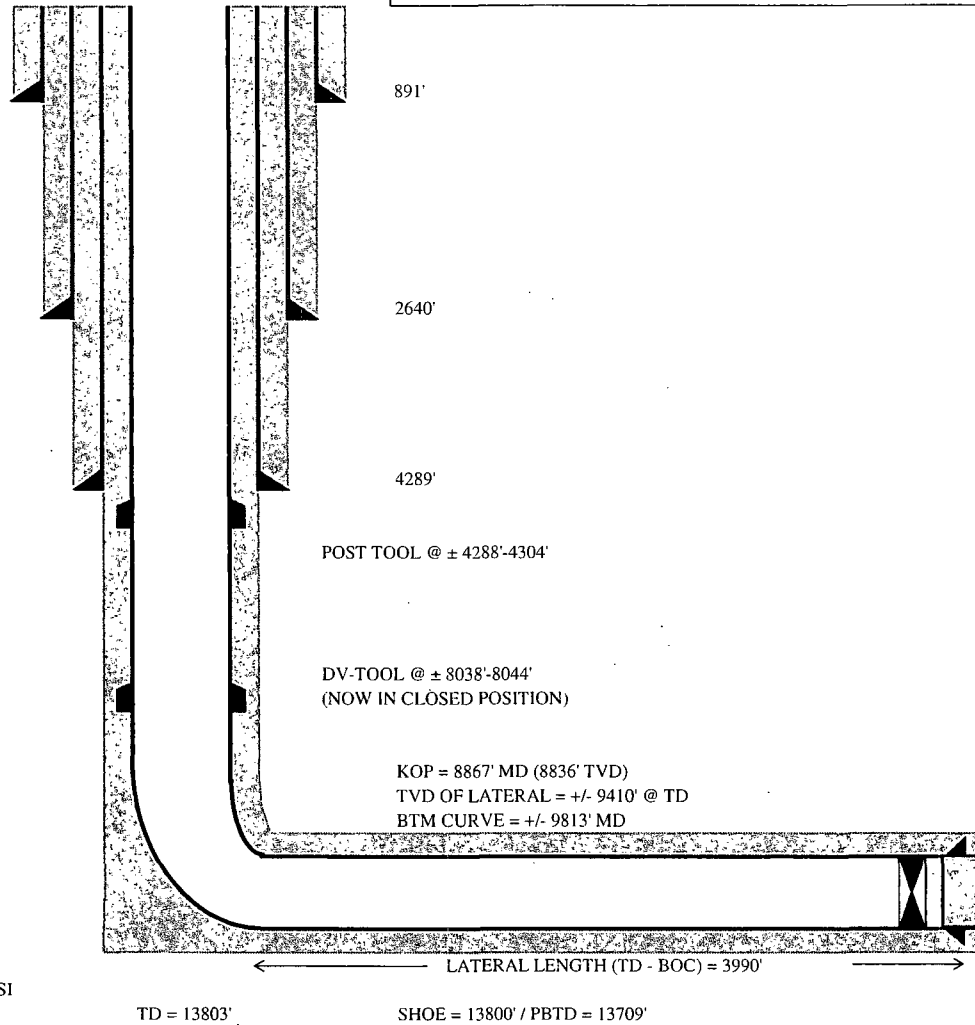
9.625" 40# J-55 STC CSG @ 4289' W/ CMT TO SFC
(12.25" HOLE SIZE, 1430 SX)
CIRCULATED 17 BBLs CMT TO SFC

CIBP @ 13,688'

MARKER JOINT @ 8592' - 8612' MD (20')

5.5" 17# L-80 LTC CSG @ 13800' W/ CMT TO SFC
(8.75" HOLE SIZE, 2880 SX)
CIRCULATED 110 BBLs CMT TO SFC

ID = 4.892" - DID = 4.767" - BURST = 7740 PSI - COLLAPSE = 6290 PSI



TR 10/23/12