

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS

OCD

DEC 04 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40670

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
Shearn State Com

6. Well Number.
1H

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Regeneration Energy Corp.

9. OGRID
280240

10. Address of Operator
PO Box 210
Artesia, NM 88211-0210

11. Pool name or Wildcat
Cinta Rojo/Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	23S	35E		330	South	380	West	Lea
BH:	D	32	23S	35E		340	North	302	West	Lea

13. Date Spudded 8/22/2012	14. Date T.D. Reached 9/30/2012	15. Date Rig Released 10/3/2012	16. Date Completed (Ready to Produce) 12/1/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3445 GR
18. Total Measured Depth of Well 13,061'	19. Plug Back Measured Depth	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run LDT/CNL DLL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Brushy Canyon, Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1,225	17 1/2	1060 sxs	
9 5/8	40#	5,119	12 1/4	1500 sxs	
5 1/2	17#	13,061	7 7/8	1400 sxs	

24. LINER RECORD	25. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	2 7/8
	7,799

26. Perforation record (interval, size, and number) 8,996-12,925 240 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8,996-12,925 AMOUNT AND KIND MATERIAL USED 9 stage TLTR 68,717 100 mesh 270,351# Ottawa 2,584,962# SLC 309,228
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28. PRODUCTION

Date First Production 12/2/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/ Sub-pump	Well Status (Prod. or Shut-in) Prod.					
Date of Test 12/3/2012	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 48	Gas - MCF 60	Water - Bbl. 2712	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 48	Gas - MCF 60	Water - Bbl. 2712	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flaring but will be hooked up to SUG

30. Test Witnessed By
American Production Services

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

Raye Miller

Raye Miller

President

12/4/2012

E-mail Address
Jmiller@pvtn.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 700	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 951	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5054	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5237	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 6204	T. Wingate	
T. Penn	T. Brushy Canyon 7600	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology