(March 2012)

UNITED STATES

2)
DEC 2 2012 DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED)14

	OMB No. 1004-0137
	Expires: October 31, 20
rial No.	

	Expires: October
5. Lease Serial No. NM-108976	

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES AND REPORTS ON WELLS
Do not use this	NOTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an
abandoned well.	Use Form 3160-3 (APD) for such proposals.

		to drill or to re-enter and PD) for such proposal			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					
✓ Oil Well Gas W	ell Other			8. Well Name and No. Outlaw "22" Federa	
2. Name of Operator COG Production LLC	/			9. API Well No. 30-025-40725	
3a. Address		3b. Phone No. (include area co	ode)	10. Field and Pool or I	Exploratory Area
2208 W Main Street Artesia, NM 88210		575-748-6940		Teas; Bone Spring	
4. Location of Well (Footage, Sec., T.,I	R., M., or Survey Description	i) _		11. County or Parish,	State
660' FNL & 1980' FEL, Section 22, T20S, R33E	Unit B			Lea County, New M	lexico
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Recl	amation	Well Integrity
Subsequent Remont	Casing Repair	New Construction	Reco	mplete	✓ Other
✓ Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon	Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to deepen directional Attach the Bond under which the w	ally or recomplete horizontal york will be performed or pred operations. If the operat Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with ion results in a multiple completi	d measured and BLM/BIA. If ion or recomp	nd true vertical depths of Required subsequent re- pletion in a new interval	ports must be filed within 30 days I, a Form 3160-4 must be filed once

This is notification of Change of Operator on the above referenced well.

COG Production LLC, as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operating conducted on this lease or portion of this lease described.

Bond Coverage: BLM Bond File No. NMB000215 and NMB000860

Change of Operator Effective December 1, 2012.

Former Operator: Roca Production, Inc.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Pr.	inted/Typed)	
Melanie J. Parker	Title Regulatory Coordinator	
Signature Manie Manten	Date 12/03/2012	
THIS SPACE	E FOR FEDERAL OR STATE OFFICE USE	<u> </u>
Approved by /s/ JD Whitlock	Jr SPE7	Date 12/20//2
Conditions of approval, if any, are attached. Approval of this notice that the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon	loes not warrant or certify bject lease which would 17/24/2012	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Production LLC Outlaw 22 Federal Com 1H Lease NM108976

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.