Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103	
1625 N. French Dr., Hobbs, NM 88240	Minerals and Natur	rai Resources	Revised August 1, 2011 WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 DEC 29ILOCONSERVATION DIVISION			30-025-40220 5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-1073	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Warrior BRW State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Wildcat; Bone Spring	
4. Well Location				
Unit Letter A 330 feet f	from the North North North	line and	660 feet from the feet from the	West line East line
Section 28 Township 23S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3364'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			· · · · · · · · · · · · · · · · · · ·	RING CASING
TEMPORARILY ABANDON			-	DA LI
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER: 5' new	hole	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated				
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/14/12 – Made 5' new hole at 10:00 AM. TD 120'. Hole size 12-1/4". Notified E.L. Gonzales NMOCD-Hobbs of operations via email.				
NOTE: Conductor with locking cap was set 11/18/11. Based on surface waters map the estimated top of fresh water is 300'. At				
present, no water has been recorded in this wellbore.				
	- -			
Spud Date: 10/31/11	Rig Release Da	nte:		
	_	<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Reporting Supervisor DATE December 20, 2012				
• (
Type or print name Tina Huerta				
ADDROVED DV. W. Alanda Collins) DATE 12 /21 /2013				
Conditions of Approval (If an):		' 4	ن رو	AN @ 8 2018/hm