

HOBBS OCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC068281B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

P. O. Box 51810 Midland TX 79710

3b. Phone No. (include area code)

(432)688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL P, 330' FSL &amp; 400' FEL, Sec 17, 26S, 32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Buck 17 Federal 1H

9. API Well No.

30-025-40281

10. Field and Pool or Exploratory Area

Wildcat

11. County or Parish, State

Lea

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other update
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Security
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Diagram

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits the enclosed updated site security diagram for the Buck 17 Federal 1H.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspections.  
Date: 12-21-12

/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 10/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

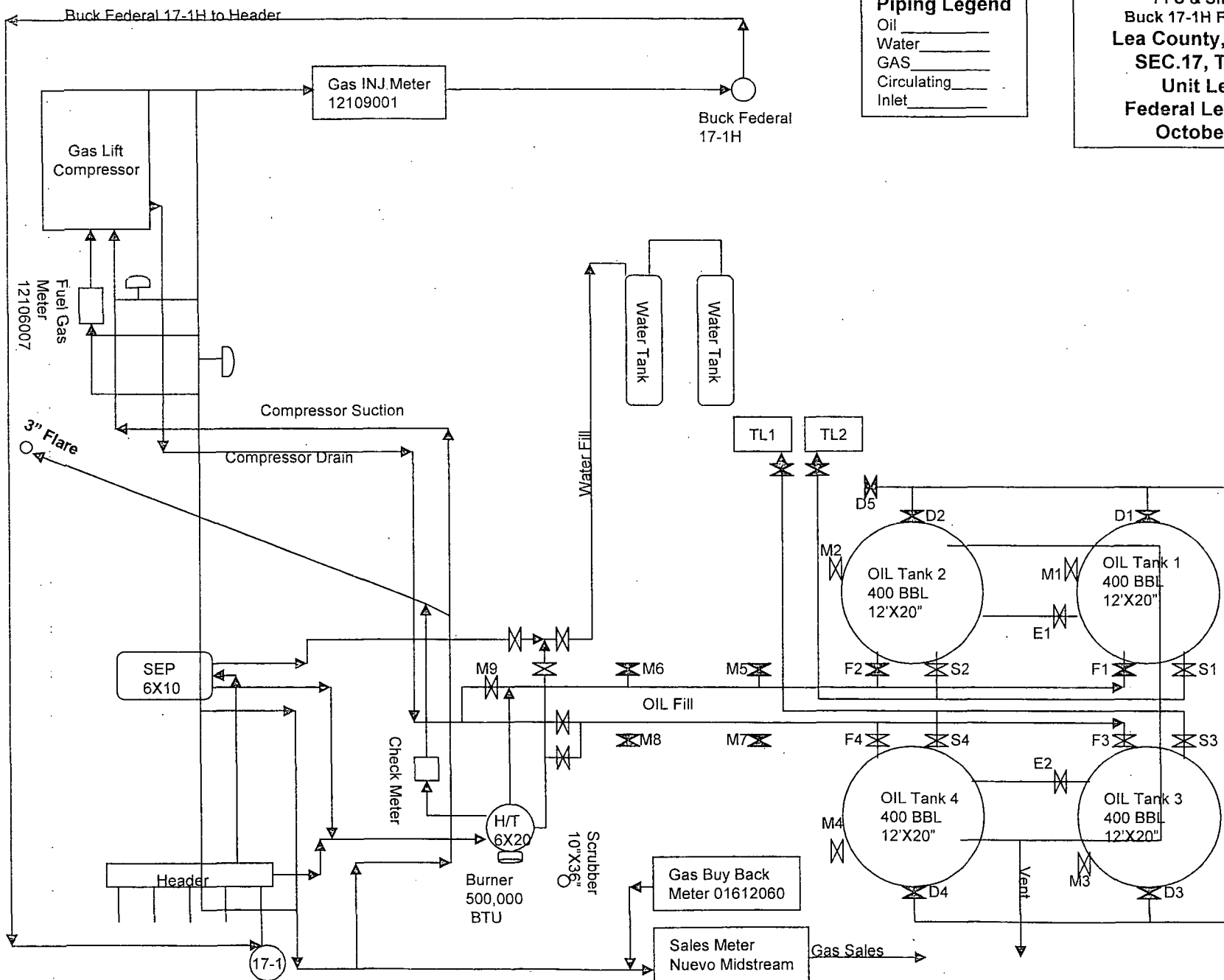
JAN 08 2013

**ConocoPhillips**  
PFS & Site Security  
Buck 17-1H Federal Battery  
Lea County, New Mexico  
SEC.17, T26S, R32E  
Unit Letter P  
Federal Lease # 38802  
October 4, 2012

**Piping Legend**

Oil \_\_\_\_\_  
Water \_\_\_\_\_  
GAS \_\_\_\_\_  
Circulating \_\_\_\_\_  
Inlet \_\_\_\_\_

NORTH



## BUCK 17-1 FEDERAL BATTERY SITE SECURITY

### PRODUCTION PHASE

#### PRODUCING INTO TANK 1

F1 SEALED OPEN

F2,F3,F4,D1,D2,D3,D4,S1,S2,S3,S4 SEALED CLOSED

#### PRODUCING INTO TANK 2

F2 SEALED OPEN

F1,F3,F4,D1,D2,D3,D4,S1,S2,S3,S4 SEALED CLOSED

#### Producing into Tank 3

F3 sealed open

F1,F2,F4,D1,D2,D3,D4,S1,S2,S3,S4 SEALED CLOSED

#### Producing into Tank 4

F4 sealed open

F1,F2,F3,D1,D2,D3,D4,S1,S2,S3,S4 SEALED CLOSED

### SALES PHASE

#### SALES FROM TANK 1

F1,F3,F4,D1,D2,D3,D4,S2,S3,S4 SEALED CLOSED

F2 SEALED OPEN

#### SALES FROM TANK 2

F2,F3,F4,D1,D2,D3,D4,S1,S3,S4 SEALED CLOSED

F1 SEALED OPEN

#### SALES FROM TANK 3

F2,F3,F4,D1,D2,D3,D4,S1,S2,S4 SEALED CLOSED

F1 SEALED OPEN

#### SALES FROM TANK 4

F2,F3,F4,D1,D2,D3,D4,S1,S2,S4 SEALED CLOSED

F1 SEALED OPEN

NOTE1: M1, M2,M3,M4 AND M39 SEALED OPEN DURING  
NORMAL OPERATIONS

Note 2: M5,M6,M7 AND M8 SEALED CLOSED DURING  
NORMAL OPERATIONS