Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office HOPEGERYDMinerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-25-40519 DEC 2011200NSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE Z FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM VO-8169 & V-4094-2 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH AO 6 STATE PROPOSALS.) 8. Well Number 1H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 000785 AMTEX ENERGY, INC. 3. Address of Operator 10. Pool name or Wildcat P.O. BOX 3418, MIDLAND, TX 79702 Undesignated Wildcat 4. Well Location Unit Letter feet from the 2260' South line and 70' feet from the East line Section 22South Range: **NMPM** Township: 33East County: Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A □ -CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: Drilling/Surface Casing & Intermediate Casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well @2:00 PM on 8/29/2012. Drilled 17-1/2" hole to 629' @5:30 AM on 8/30/2012. Ran 15 jts (629') of 13-3/8". 54.5# J-55 STC Csg to 629'. Cmt w/ 240 sx of Halliburton Extendacem cement and circulate 161 sx of cement to surface @4:00 PM on 8/31/2012. WOC for 18 hrs and PT csg to 1000 psi for 30 min. and held OK @4:00 PM on 9/2/2012. 9/3/2012 @7:00 AM drilled 12-1/4" hole to 4900' @9:30 AM on 9/7/2012. Ran 16 jts of 9-5/8" 40# HCK and 19 jts of 9-5/8" J-55 Csg (4900'). Cmt lead w/ 1560sx of Halliburton Econocem cement and tail w/ 485sx of Halcem cement and circulated 430 sx back to surface @11:30 AM on 9/11/2012. WOC for 18hrs and PT csg to 1390 psi for 30 min. held OK @3:30 PM on 9/11/12. Spud Date: Rig Release Date: 8/29/2012 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 12-20-2012 Type or print name PHONE: E-mail address: For State Use Only DEC 26 2012 Petroleum Engineer APPROVED BY: **DATE** TITLE Conditions of Approval (if any)