

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

DEC 24 2012

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-40679

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
E-1582-10

7. Lease Name or Unit Agreement Name

HOOKIN' BULL STATE

8. Well Number
#19. OGRID Number
23142910. Pool name or Wildcat
VACUUM:DEVONIAN, MID

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
MANZANO, LLC3. Address of Operator
PO BOX 2107, ROSWELL, NM 88202-2107

4. Well Location

Unit Letter A : 1045 feet from the NORTH line and 1058 feet from the EAST lineSection 17 Township 18S Range 35E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3943 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/12 MIRU Joes Wellservice

12/04/12 Drill out float shoe in 20 min. Wash down 10' of open hole to 11,778' (depths relative to driller TD, Tubing tally indicates 10' deeper), and circulate hole clean.

12/05/12 MIRU Gray Wireline. RIH w/GR/Neutron/CCL/CBL.

12/13/12 Drill from 11,823'-11,833' New TD @11,833'MD/~11780'TVD/-7820 subsea, by tubing tally (11823' relative to driller TD). Have cut total of 65' of Devonian formation.

12/14/12 Swabbed back formation water only.

12/17/12 MIRU Gray Wireline. RIHw/CIBP and CCL. Tie into Gray Wireline CBL dated 11/10/12. Set CIBP @11740' and dump 35' of cement on top of CIBP. RIH w/CIBP and set second CIBP @ 9750' and dump 35' of cement on top of CIBP.

Spud Date:

10/11/2012

Rig Release Date:

11/29/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Ragdale TITLE ENGINEER DATE 11/15/12Type or print name PAUL RAGSDALE E-mail address: PAUL@MANZANOENERGY.COM
PHONE: 575-626-7903

For State Use Only

Petroleum Engineer

JAN 08 2013