Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Winerais and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 DEC 2 GI20CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	Revised August 1, 2011 WELL API NO. 30-025-40679
	5. Indicate Type of Lease STATE STATE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-1582-10
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name HOOKIN' BULL STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator	9. OGRID Number
MANZANO, LLC 3. Address of Operator	231429 10. Pool name or Wildcat
PO BOX 2107, ROSWELL, NM 88202-2107	VACUUM:DEVONIAN, MID
4. Well Location Unit Letter A: 1045_feet from the NORTH_line and 1058feet from the EASTline	
Section 17 Township 18S Range 35E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)3943 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR	ILLING OPNS P AND A
OTHER: CO	mpletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/17/12RIH w/perf guns and perforate 3 rd Bone Spring Carbonate from9115'-9117'@2spf.and9091'-9103'@ 2 spf (32holes).RDMO Gray Wireline. RIH w/10 stand kill string and SDFN.12/19/12SITP=0#. RIH w/swab. IFL @ 8400'(400' of entry overnight). 1 st run was 100% oil. Swabbeddown 8700' in 2 runs recovering 3bbls of oil. MIRU Baker Hughes Acid trucks. Acidize 3 rd Bone Spring Carb	
w/5000 gallons of 20% NEFE w/25ball sealers. Well treated as follows: Loaded tubing w/35bbls of acid & broke	
down perfs @ 7169#. Average treating pressure= 6120psi Average treating rate=3.5 BPM. Saw some ball action and flushed tubing w/36bbls of 2%KCL TLLR=155bbls. ISDP=5146, 5min=4362, 10min=4280, 15min=4197 – Frac Gradient=1.008	
12/20/12 Swab testing	
Spud Date: 10/11/2012 Rig Release Date: 11/29/12	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE and Kappan TITLE ENGINEER DATE 11/15/12	
Type or print name PAUL RAGSDALE E-mail address: <u>PAUL@MANZANOENERGY.COM</u> PHONE: 575-626-7903	
For State Use Only Petroleum Engineer DEC 2.6 2012	
APPROVED BY:	