

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 26 2012

WELL API NO. 30-025-40834 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
8. Well Number 833 ✓
9. OGRID Number 157984 ✓
10. Pool name or Wildcat Hobbs; Grayburg-San Andres ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
2. Name of Operator Occidental Permian Ltd.	8. Well Number 833 ✓
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984 ✓
4. Well Location Unit Letter <u>L</u> : <u>2035</u> feet from the <u>South</u> line and <u>840</u> feet from the <u>West</u> line Section <u>18</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670.3' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 12/16/12

Rig Release Date:

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/20/12

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE DEC 26 2012

Conditions of Approval (if any):

JAN 08 2013 Chm

North Hobbs G/SA Unit No. 833  
API No. 30-025-40834

12/15/12 - MI X RU

12/16/12 - Spud 12-1/4" hole @ 4:00 a.m. (NMOCD notified)

12/16/12 -

12/18/12: Drill 12-1/4" surface hole to 1597'. Rig up casing crew and run 40 jts. 8-5/8", 24#, J-55, ST&C casing with 14 centralizers and set at 1597'. RU Halliburton x cement with 490 sx. Premium Plus (lead) and 350 sx. Premium Plus (tail). Circulate 226 sx. to surface. Cut off casing x weld on wellhead. NU BOP stack. Test BOP's x related equipment to 1800 psi. Test casing to 1800 psi x 30 min. Tag cement @ 1543'. Drill out cement x shoe and commence drilling of 7-7/8" production hole.