Office Finergy M	tate G ew exico	FOIII (-
District I	finerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III District III DEC 27 20220 South St. Francis Dr. Sonto Fo. NM 87505		30-025-40822
		5. Indicate Type of Lease
Salita Fe, INIVI 6/303		STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM DECENTED		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		North Hobbs G/SA Unit
1. Type of Well:		8. Well Number
Oil Well X Gas Well Other		832
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 429 <u>4, Houston, TX 77210-4294</u>		Hobbs: Grayburg-San Andres
4. Well Location		
Unit Letter I : 2109 fee	t from the South line and	398 feet from the East line
		
	wnship 18-S Range 37-E on (Show whether DR, RKB, RT, GR,	NMPM County Lea
11. Elevatio	on (Snow wnetner DR, RKB, R1, GR, 8 3672.2' GR	eu.,
12 Charle Annuariate I		Danast or Other Data
12. Check Appropriate F	Box to Indicate Nature of Notice	, Keport, or Other Data
NOTICE OF INTENTION TO		DOCOUGNIT DEDOCT OF
NOTICE OF INTENTION TO	J: SU	BSEQUENT REPORT OF:
ERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON 🔲 CHANGE P	LANS COMMENCE DRIL	LING OPNS. P AND A
ULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMENT	JOB
OOWNHOLE COMMINGLE		
THER:	OTHER: Spud &	Run Surface Casing
13. Describe proposed or completed operations. (
of starting any proposed work). SEE RULE 1		
or recompletion.		
	See Attached	
Spud Date: 12/9/12	D. D. L. D.	
Spud Date: 12/9/12	Rig Release Date:	
hereby certify that the information above is true a	nd complete to the best of my knowled	dge and helief
	nd complete to the best of my knowled	ige und benef.
IGNATURE Mark Stephen	TITLE_Regulatory Co	ompliance Analyst DATE 12/12/12
Mark Stephens@		
ype or print name <u>Mark Stephens</u>	E-mail address:	PHONE <u>(713) 366-5158</u>
Or State Use Only		
APPROVED BY	TITLEPetrole	eum Engineer DATE 12 27-12
Conditions of Approval (if any):		•
••	•	C
		and a suits
		SIDS 8 O. NAP

Page 2 (C-103 Attachment)

North Hobbs G/SA Unit No. 832 API No. 30-025-40822

12/8/12 - MI X RU

12/9/12 - Spud 12-1/4" hole @ 12:00 a.m. (NMOCD notified)

12/9/12 -

12/11/12: Drill 12-1/4" surface hole to 1568'. Rig up casing crew and run 43 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1568'. RU Halliburton x cement with 490 sx. Premium Plus (lead) and 350 sx. Premium Plus (tail). Circulate 292 sx. to surface. Cut off casing x weld on wellhead. NU BOP stack. Test BOP's x related equipment to 1800 psi. Test casing to 1800 psi x 30 min. Make up fishing assembly x fish pin from dog collar that dropped in the hole. Tag cement at 1520'. Drill out cement x shoe and commence drilling of 7-7/8" production hole.