Submit 1 Copy To Appropriate District			
Office		New Mexico	Form C-10
District 1 - (575) 393-6161	Energy, Minerals	and Natural Resources	Revised August 1, 20
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-04097
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South	St. Francis Dr.	STATE STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			0. State Office Gas Lease No.
87505		·	
	ICES AND REPORTS O		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS)	DSALS TO DRILL OR TO DEE	PEN OR PLUG BACK TO A	
PROPOSALS,)	<u>.</u>		8. Well Number 158
1. Type of Well: Oil Well	Gas Well 🔀 Other Inj	ection	
2. Name of Operator		UEL 28	2092 OGRID Number
	Operating Co Ltd		19111 /
3. Address of Operator	1 T. 70700 0016	RECEIVE	10. Pool name or Wildcat
P.O. Box 8316 Midla	nd, 1x /9/08-8316	EIAF	Eumont Yates 7 Rivers Queen
4. Well Location			
Unit Letter I :_ 1650) feet from the South	line and _330f	eet from the _Eastline
Section 33	Township 19S	Range 36E	NMPM County Lea
	11. Elevation (Show wh	hether DR, RKB, RT, GR, etc.	
· · · · · · · · · · · · · · · · · · ·	KB: 3657.5 GL: 1	3646	
12 Check	Appropriate Box to In	dicate Nature of Notice,	Report or Other Data
			-
	TENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
	CHANGE PLANS		
PULL OR ALTER CASING	MULTIPLE COMPL		
DOWNHOLE COMMINGLE			
OTHER:			
N / N / N / N			Г
	alated operations (Classel	OTHER:]
13. Describe proposed or comp		y state all pertinent details, an	
13. Describe proposed or comp of starting any proposed w	ork). SEE RULE 19.15.7	y state all pertinent details, an	d give pertinent dates, including estimated mpletions: Attach wellbore diagram of
13. Describe proposed or comp	ork). SEE RULE 19.15.7	y state all pertinent details, an	
13. Describe proposed or comp of starting any proposed w	ork). SEE RULE 19.15.7	y state all pertinent details, an	
 Describe proposed or comp of starting any proposed w proposed completion or red 	ork). SEE RULE 19.15.7 completion.	y state all pertinent details, an 14 NMAC. For Multiple Co	
 Describe proposed or comp of starting any proposed w proposed completion or red 	ork). SEE RULE 19.15.7 completion.	y state all pertinent details, an 14 NMAC. For Multiple Co	
 Describe proposed or comp of starting any proposed w proposed completion or rea ntend to repair and return well to ir 	ork). SEE RULE 19.15.7 completion. njection by March 31, 201	y state all pertinent details, an 14 NMAC. For Multiple Co 3.	mpletions: Attach wellbore diagram of
 Describe proposed or comp of starting any proposed w proposed completion or rea ntend to repair and return well to ir 	ork). SEE RULE 19.15.7 completion. njection by March 31, 201	y state all pertinent details, an 14 NMAC. For Multiple Co 3.	mpletions: Attach wellbore diagram of
 Describe proposed or comp of starting any proposed w proposed completion or rea ntend to repair and return well to ir 	ork). SEE RULE 19.15.7 completion. njection by March 31, 201	y state all pertinent details, an 14 NMAC. For Multiple Co 3.	mpletions: Attach wellbore diagram of
 Describe proposed or comp of starting any proposed w proposed completion or real ntend to repair and return well to ir 	ork). SEE RULE 19.15.7 completion. njection by March 31, 201	y state all pertinent details, an 14 NMAC. For Multiple Co 3.	mpletions: Attach wellbore diagram of
 Describe proposed or comp of starting any proposed w proposed completion or rea ntend to repair and return well to ir 	ork). SEE RULE 19.15.7 completion. njection by March 31, 201	y state all pertinent details, an 14 NMAC. For Multiple Co 3.	mpletions: Attach wellbore diagram of
 Describe proposed or comp of starting any proposed w proposed completion or real ntend to repair and return well to ir 	ork). SEE RULE 19.15.7 completion. njection by March 31, 201	y state all pertinent details, an 14 NMAC. For Multiple Co 3.	mpletions: Attach wellbore diagram of
 Describe proposed or comp of starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. T 	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30	y state all pertinent details, an .14 NMAC. For Multiple Co 3.) minutes while recording on	mpletions: Attach wellbore diagram of
 Describe proposed or comp of starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. T 	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30	y state all pertinent details, an 14 NMAC. For Multiple Co 3.	·
13. Describe proposed or comp of starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. T	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30	y state all pertinent details, an .14 NMAC. For Multiple Co 3.) minutes while recording on	mpletions: Attach wellbore diagram of
 13. Describe proposed or compof starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. The set of the	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30 Rig I	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date:	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or composed of starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. The set of the set o	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30 Rig I above is true and complet	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or compof starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. The packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid for the packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30 Rig I above is true and complet	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or compof starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. The packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid for the packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid for the packer fluid for the packer. The packer fluid for the packer fluid	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30 Rig I above is true and complet	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg	mpletions: Attach wellbore diagram of chart recorder.
13. Describe proposed or composed of starting any proposed we proposed completion or reduction or reduction of requirements of the starting and return well to in the composed completion or reduction. Set packer. The starting and return well to interval to the starting and th	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30 Rig/ above is true and complet BULL TITI	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or composed starting any proposed w proposed completion or reduction or reduction of reduction of the starting and return well to in the composed completion or reduction of the starting and return well to in the starting and retur	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30 Rig/ above is true and complet BULL TITI	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or composed starting any proposed w proposed completion or reduction or reduction of reduction of the starting and return well to in the composed completion or reduction of the starting and return well to in the starting and retur	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Test annulus to 500# for 30 Rig I above is true and complet Success TITI E-mail address:	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA Bbunch@yahoo.com PH	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or composed of starting any proposed w proposed completion or reduction of reduction or reduction of the starting and return well to in the control of the start of the s	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Test annulus to 500# for 30 Rig I above is true and complet Success TITI E-mail address:	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA Bbunch@yahoo.com PH	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or composed of starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. The set of the set	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Fest annulus to 500# for 30 Rig/ above is true and complet BULL TITI	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA Bbunch@yahoo.com PH	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or composed of starting any proposed w proposed completion or redent of the proposed completion of the proposed	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Test annulus to 500# for 30 Rig I above is true and complet Such TITI E-mail address:	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA Bbunch@yahoo.com PH	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or compof starting any proposed w proposed completion or redent of repair and return well to in the control of the control of	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Test annulus to 500# for 30 Rig I above is true and complet Such TITI E-mail address:	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA Bbunch@yahoo.com PH	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or composed of starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. The set of the set o	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Test annulus to 500# for 30 Rig I above is true and complet Such TITI E-mail address:	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA Bbunch@yahoo.com PH	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or composed of starting any proposed w proposed completion or red ntend to repair and return well to in Circulate packer fluid. Set packer. The set of the set	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Test annulus to 500# for 30 Rig I above is true and complet Such TITI E-mail address:	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA Bbunch@yahoo.com PH	mpletions: Attach wellbore diagram of chart recorder.
 13. Describe proposed or compof starting any proposed w proposed completion or redent of repair and return well to in the control of the control of	ork). SEE RULE 19.15.7 completion. njection by March 31, 201 Test annulus to 500# for 30 Rig I above is true and complet Such TITI E-mail address:	y state all pertinent details, an 14 NMAC. For Multiple Co 3. 0 minutes while recording on Release Date: te to the best of my knowledg LEForemanDA Bbunch@yahoo.com PH	mpletions: Attach wellbore diagram of chart recorder.