Submit 3 Copies To Appropriate District State of New Mexico	Form C-103		
Office Energy, Minerals and Natural Resource	October 25, 2007		
1025 N. Ficture Di., 10005, 100 87240			
District II 1301 W. Grand Ave., Artesia, NM 88210 District III District IIII Distr	N <u>30-025-11412</u> 5. Indicate Type of Lease		
District III JAIN U 3 2019220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fc, NM 87505	STATE S FEE		
	6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	24695		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A STUART LANGLE MATTIX UNIT		
PROPOSALS.)	6 Wall March and		
1. Type of Well: 🕱 Oil Well 🗌 Gas Well 🔲 Other	8. Well Number		
2. Name of Operator	9. OGRID Number		
Reergen Resources Corporation	162928		
3. Address of Operator	10. Pool name or Wildcat		
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	LANGLE MATTIX 7 RVRS CUEEN GRAYBURG		
4. Well Location			
Unit Letter <u>K</u> : 1980 feet from the SOUTH line and	1980 feet from the WEST line		
Section 2 Township 258 Range 37E NMPN	M County Lea		
11. Elevation (Show whether DR, RKB, RT,			
3152			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or (	Other Data		
NOTICE OF INTENTION TO:			
	DRILLING OPNS. D P AND A X		
PULL OR ALTER CASING 🛛 MULTIPLE COMPL 🔲 CASING/CEM	MENT JOB		
	n is ready for OCD inspection after P&A		
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