

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM60558 90558

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator
Spindletop Oil & Gas Co.3a. Address
12850 Spurling Road, Suite 200
Dallas, Texas 75230-1279

3b. Phone No. (include area code)

972-644-2581

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Greenback Federal No. 19. API Well No.
30-025-3368910. Field and Pool or Exploratory Area
Drinkard-Tubb (Abo)4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 ft. FNL & 650 ft. FEL, Section 18, T 24 S, R 38 E11. County or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☒ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back

TYPE OF ACTION

☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spindletop Oil & Gas Co. intends to re-stimulate the current perforations (7,103 ft. through 7,311 ft.) with 1,500 gals. (35.71 bbls) NeFe acid. Procedure: MIRU Double/Triple 500 Series Rig. Check wellhead pressures (TP and CP), blow well down to production tank. Check Electrical Control Panel to assure the Master Disconnect has been turned OFF. RD horses head from Pumping Unit. LD PR and PRL. ND wellhead stuffing box. NU Rod Stripper and Rod Table. Unseat pump. Note if tubing went on a vacuum or not. POOH with: 101 of 7/8" steel rods, 184 of 3/4" steel rods, 8 of 7/8" steel rods (weight bars), 2" x 1.5" x 26' insert pump. Note any wear on rods and boxes and get replacements. Send pump in to be serviced and rebuilt. ND Rod Table and Rod Stripper. ND Wellhead. NU BOP. Release TAC. POOH with: 10 jts of 2-7/8" L-80 tubing (~320 ft). This will put the top of the 4' perforated sub at 7056' KB. MIRU acid truck and vacuum truck with a load of produced water. With casing shut, establish a pump in rate into the current perforations with the produced water. Pump 1500 gallons (35.71 bbls) of 15% NeFe down tubing at 3/4-1 bpm and not to exceed 1500#. Follow the acid with 29.55 bbls of produced water to spot half the acid into the perms. Let soak for 30 minutes. Pump 17.86 bbls of produced water down tubing to spot the other half of the acid into the perms. Let soak for 30 minutes. Overdisplace acid with 50 bbls of produced water at lower rates and pressures to not frac the formation. Do not exceed 4 bpm or 3000#. RDMO acid truck and vacuum truck. Swab well back to tanks to recover all spent acid & pumped in produced water with backside closed initially to not u-tube any of that fluid. Once swabbing is complete then RIH with: 10 jts of 2-7/8" L-80 tubing. Set TAC. ND BOP. NU Wellhead. NU Rod Stripper and Rod Table. Test refurb'd insert pump at surface in 5 gallon bucket of diesel to make sure it is working properly. TIH with: 2" x 1.5" x 26' insert pump, 8 of 7/8" steel rods, 184 of 3/4" steel rods, 101 of 7/8" steel rods, Seat Pump. ND Rod Table and Rod Stripper. NU Wellhead Rod Stuffing Box. Load tubing with lease water. Long stroke and insure it is pumping okay. RU Horse Head. Turn on Pumping Unit and surface test the pump. Check pump action and count strokes to 300 psi, hold for 10 minutes to check and make sure nothing bleeds off. Leave well pumping on automatic cycle. RDMO Double/Triple 500 Series Rig. Work will commence as soon as Spindletop receives the BLM's approval. Bonding Information: BLM Bond No. NMB000951, Document ID: LOC #72001005618, Amount: \$100,000.00, Type: Individual/LOC Federal Oil & Gas Lease, Execution Date: August 1, 2012

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Chuck D. Howell

Title Geologist

Signature

Date 10/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

DEC 28 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 08 2013

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240