

UNITED STATES

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

HOBBS OCD

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 22 2012

DRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
333 W. Sheridan Avenue
Oklahoma City, OK 731023b. Phone No. (include area code)
405-552-4524

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Lot A; 385' FNL & 260' FEL in Sec 23-T17S-R32E

5. Lease Serial No.

NMLC-058698B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Caswell 23 Federal 3H9. API Well No.
30-025-4070910. Field and Pool or Exploratory Area
Maljamar West; Yeso11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/29/12: MIRU. Spud @ 06:00 hrs. Notified BLM (J.Johnson) & NMOC (left msg).

10/29 - 10/31/12: TD 17 1/2 hole @ 1,120'. RIH w/ 26 jts 13 3/8" 48# H-40, ST&C & set @ 1,114'. Lead w/ 560 sx CI C; 13.5 ppg, Yld 1.75 cf/sx, 9.18 g/sx. Tail w/ 340 sx CI C; 14.8 ppg, 1.34 cf/sx, 6.34g/sx. Displ w/ 167.5 bbls FW. PT to 810 psi 3 min. Circ 83 bbls to surf. WOC. NU BOP, tst valves, blinds, pipe rams, & choke manifold @ 250 psi L 5 min & 3000 psi H 10 min. Tst annular @ 250 psi L & 1,500 psi.

11/1 - 11/4/12: TD 12 1/4" hole @ 2,590'. RIH w/ 59 jts 9 5/8" 40# J-55, LT&C & set @ 2,585'. BLM Notified (K.Hafston). Lead w/ 625 sx CI C; 12.9 ppg, Yld 1.85 cf/sx, 9.81 g/sx. sx. Tail w/ 220 sx CI C; 14.8 ppg, Yld 1.33 cf/sx, 6.32 g/sx. Displ w/ 192 bbls FW. PT to 1,300 psi 3 min. Circ 5 bbls to surf. WOC. PT to 1,285 psi 15 min, ok. NU BOP, tst BOPS. Perform Fit Test.

11/17 - 11/19/12: TD 8 3/4" hole @ 11,425'. RIH 130 jts 5 1/2" 20# L-80 LT&C & 126 jts 5 1/2" 20# L-80 BT&C & set @ 11,408'. 1st Lead w/ 180 sx CI H; 11.8 ppg, Yld 2.52 cf/sx + 0.5% Econolite + 0.125#/sx Poly-EF + .1% HR-601 + 25 #/sx D-AIR 5000, 14.6 g/sx. 2nd Lead w/ 735 sx CI H; 12.5 ppg, Yld 1.95 cf/sx + 0.125#/sx Poly-EF + 0.3% HR 601, 10.8 g/sx. Tail w/ 820 sx CI H; 15.0 ppg, Yld 2.62 cf/sx + 0.25 #/sx D-AIR 5000 + 0.7% HR 601, 11.39 g/sk. PT to 4,400 psi. WOC. Rlsd rig @ 23:00 hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Melanie Crawford

Title Regulatory Analyst

Signature

Melanie Crawford

Date 12/06/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DEC 22 2012

Date

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 08 2013

Jm