

Submit 3 Copies To Appropriate District Office  
District I 1625 N. French Dr., Hobbs, NM 87240  
District II 1301 W. Grand Ave., Artesia, NM 88210  
District III 1000 Rio Brazos Rd., Aztec, NM 87410  
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator: Occidental Permian Ltd.  
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294  
4. Well Location: Unit Letter H : 2361 feet from the North line and 1064 feet from the East line  
Section 19 Township 18-S Range 38-E NMPM County Lea  
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581.1' GR

WELL API NO. 30-025-40859  
5. Indicate Type of Lease STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.  
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit  
8. Well Number 945  
9. OGRID Number 157984  
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 12/23/12

Rig Release Date:

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/28/12  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE JAN 03 2013

Conditions of Approval (if any):

JAN 08 2013 [Signature]

North Hobbs G/SA Unit No. 945  
API No. 30-025-40859

12/22/12 - MI X RU

12/23/12 - Spud 12-1/4" hole @ 4:00 a.m. (NMOCD notified)

12/23/12 -

12/25/12: Directionally drill 12-1/4" surface hole to 1620'. RU casing crew and run 38 jts. 9-5/8", 36#, J-55, LT&C casing with 11 centralizers and set at 1620'. RU Halliburton and cement with 490 sx. Premium Plus (lead) and 350 sx. Premium Plus (tail). Circulate 226 sx. to surface. Cut off casing x weld on wellhead. NU BOP stack. Test BOP's x related equipment to 1800 psi x 30 min. Test casing to 1800 psi x 30 min. Tag cement at 1570'. Drill out cement and shoe and commence directionally drilling 8-3/4" production hole.

