

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM 43564			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.						7. Unit or CA Agreement Name and No.			
3. Address Attn: DAVID H. COOK, 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010						8. Lease Name and Well No. GAUCHO 21 FEDERAL 2H			
3a. Phone No. (include area code) (405) 552-7848						9. AFI Well No. 30-025-40626			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface UNIT M, 375 FSL & 375 FWL  At top prod. interval reported below  At total depth UNIT D, 374 FNL & 354 FWL						10. Field and Pool or Exploratory DELAWARE			
11. Sec., T., R., M., on Block and Survey or Area 21-22S-34E						12. County or Parish LEA			
13. State NM						14. Date Spudded 07/10/2012			
15. Date T.D. Reached 08/01/2012						16. Date Completed 08/30/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
17. Elevations (DF, RKB, RT, GL)* 3,438' GL						18. Total Depth: MD 12,600' TVD			
19. Plug Back T.D.: MD 12,543' TVD						20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SEE ADDITIONAL REMARKS ON BACK						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, J-55	54.5#	0	1,741'		1,505sx		Surface	
12-1/4"	9-5/8, K-55	40.5#	0	5,020'		3,225sx		Surface	
8-3/4"	5-1/2, P-110	17#	0	12,600'		1,705sx		CAL 2,673'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7,991'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Delaware	8,625'	12,538'	8,625' - 12,538'	0.42"	252	Open			
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8,625' - 12,538'		Frac 7 Stages w/ total: 1,131,076# 30/50 White Sand, 21,161 gallons 7.5% HCL, 603,165# SLC, 20/40, flush w/1,683 bbls Slick Water (See attached detailed summary)							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/30/12	9/14/12	24	➔	173	124	1715			PUMPING
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
S1 320			➔	173	124	1715	0.72	PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
S1			➔						

\*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICERECLAMATION  
DUE 2-28-13

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
RUSTLER	2,201'	2,310'		RUSTLER	2,201'
TOP OF SALT	2,310'	3,620'		TOP OF SALT	2,310'
BASE OF SALT	3,620'	5,332'		BASE OF SALT	3,620'
BELL CANYON	5,332'	6,191'		BELL CANYON	5,332'
CHERRY CANYON	6,191'	7,510'	OIL & SALT WATER	CHERRY CANYON	6,191'
BRUSHY CANYON	7,510'	TD	OIL & SALT WATER	BRUSHY CANYON	7,510'

## 32. Additional remarks (include plugging procedure):

## Type Electric and Other Logs Run:

Cement Bond Log  
Spectral Gamma Ray  
Platform Express High Resolution Laterolog Array Spectral Gamma Ray  
Platform Express Compensated Neutron Log Three Detector Litho-Density  
Borehole Compensated Sonic Spectral Gamma Ray

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAVID H. COOKTitle REGULATORY SPECIALISTSignature Date 12/03/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)