Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  HOBBS OCT  OIL CONSERVATION DIVISION			WELL API NO. 30-025-40749
811 S. First St., Artesia, NM 88210		J 1 31 V 1 5 1 1 1 1 1 1 1 1 1 1	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 DEC 1 3 2012 220 South St. Francis Dr.  District IV – (505) 476-3460 Santa Fe, NM 87505		ncis Dr.	STATE S FEE
District IV - (505) 476-3460 Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	-a 1813		B-934
	ND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Encore M State 8. Well Number 009
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator Quantum Resources Management, LLC			9. OGRID Number 243874
3. Address of Operator			10. Pool name or Wildcat Blinebry Oil
1401 McKinney St., Suite 2400, Houston, TX 77010		& Gas (Oil)/Drinkard/Wantz;Abo	
4. Well Location			
Unit Letter D: 468 feet from the North line and 300 feet from the West line			
Section 20 Township 22S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3404'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	IG AND ABANDON	REMEDIAL WORK	
	ANGE PLANS	COMMENCE DRIL	
	_TIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Compl	letion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
10/25/12-MIRU J&M #102,tag PBTD@6820'(+/-)			
10/26/12-Ran GR-CCL-CBL from PBTD to 3300' (est TOC).			
10/29/12-Perf 6752-6800'w/1spf(27 holes)			
10/30/12-Acidized w/2700 gals 15% HCL NeFe acid 11/02/12-Frac'd w/5000G pad,4000G fluid w/300)# 100 mesh sd. Perf 6466-6690' w/1spf (67 shots); frac w/15,000G pad+40,000G			
w/131,000#20/40sd & 12,000G w/30,000# 20/40 Super LC; Perf 5489-5605' w/1spf (36 shots); acid w/63 Bbls 15% HCl			
11/03/12-ND frac stack, NU BOP.			
11/05/12-LDDC's. RIH w/2-1/2" SN, 160jts 2-7/8" 6.5# J-55 prod. tbg.			
11/07/12-SN@5467' 11/08/12-Wait to rig-up/hook-up FL & separator to test tanks. Release BOP, final well service report.			
Throw 12 was to high approach ap 12 to department to the minute for the control reports			
Smud Data	Dia Palaga D	unto.	
Spud Date:	Rig Release D	ale.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	,	,	
CIONATURE A	/ mm = 0 p	1	DATE 12/12/12
SIGNATURE / Which A al	al ITTLE Sr. Re	egulatory Analyst	DATE 12/12/12
Type or print name <u>Celeste G. Dale</u>			
		s: cdale@gracg.com	PHONE: <u>432-683-1500</u>
For State Use Only		s <u>edale@gracq.com</u>	•
For State Use Only	E-mail address	s cdale@gracq.com Petroleum Eng	•
			ineer DATE DEC 2 7 2012