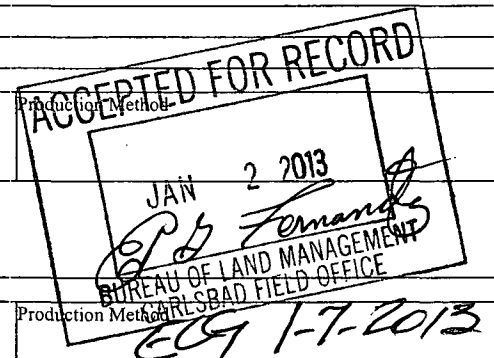


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HOBBS OCD

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No. LC 029509B	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		6. If Indian, Allottee or Tribe Name N/A	
Other: Acid Gas Injection Well		7. Unit or CA Agreement Name and No. N/A	
2. Name of Operator Frontier Field Services, LLC		8. Lease Name and Well No. Maljamar AGI #1	
3. Address 4200 Skelly Dr. SE. 700, Tulsa, OK 74135		9. API Well No. 30-025-40420	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 130°FSL, 1813' FEL, Sec. 21, T17S, R32E NMPM, Lea Co. NM At surface At top prod. interval reported below At total depth		10. Field and Pool or Exploratory Wolfcamp	
14. Date Spudded 03/22/2012		15. Date T.D. Reached 06/09/2012	
16. Date Completed 12/10/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4016 GR, 4031 KB	
18. Total Depth: MD TVD 10,183'		19. Plug Back T.D.: MD TVD 5187' sidetrack	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Logs have already been submitted to BLM	
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft.)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No. of Sk. & Type of Cement		Slurry Vol. (BBL)	
Cement Top*		Amount Pulled	
17 1/2"		13 3/8"	
48#		0'	
890'		700 sks	
12 1/4"		8 5/8"	
24#		0'	
4200'		1650 sks	
7 7/8"		5 1/2"	
15 1/2#		0'	
10,183'		175 sks corrosa	
		246 sks thermal	
		1150 sks lead e	
		200 sks tail halc	
24. Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
2 7/8"		9452'	
9452'			
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf. Status		Depth Interval	
Amount and Type of Material		9,579'-10,130'	
48 bbls 15% HCL, 171 bbls 24% HCL			
28. Production - Interval A		28a. Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr. API	
Gas Gravity		Production Method	
Choke Size		Tbg. Press. Flwg. SI	
Csg. Press.		24 Hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr. API	
Gas Gravity		Production Method	
Choke Size		Tbg. Press. Flwg. SI	
Csg. Press.		24 Hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status			

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
N/A

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Salado Fm. Yates Fm.	0' 1194'	1194' 2134'	SANDSTONE: red-reddish brn, coarse to fine SANDSTONE: red-lt tan, coarse to f grained, hard		
7 Rivers Fm. Queen Fm.	2134' 3103'	3103' 3464'	SANDSTONE: red-lt tan, coarse to f grained, hard SANDSTONE: gray-dk gray-reddish brn, f grained, hard		
Grayburg Fm. San Andres Fm.	3464' 3858'	3858' 5444'	GRAINSTONE: drk gray, very fine grained DOLOMITE: offwhite, v fine grained, dense-v dense		
Glorieta Fm. Paddock Fm.	5444' 6227'	6227' 6963'	DOLOMITE: offwhite-buff-lt tan, v fn grn, dense, tr vugs, DOLOMITE: offwhite-buff-lt tan, v fn grn, dense, tr vugs, limey IP		
Tubb Fm. Abo Fm.	6963' 7594'	7594' 9564'	DOLOMITE: offwhite-buff-lt tan, v fn grn, sl limey. Grd to limestone Interbedded dolomite, limestone, and shale		
Wolfcamp Fm.	9564'	10165'	LIMESTONE: offwhite-buff-lt tan, v fn grn, dense, thin shale interbeds		
Cisco Fm.	10165'	10183'	LIMESTONE: offwhite-buff, vfn, dense, trace fossils		

32. Additional remarks (include plugging procedure):

Data and reports have already been submitted to BLM.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alberto A. Gutierrez Title Consultant to Frontier Field Services, LLC
 Signature [Signature] Date 12/28/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.