

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Hobbs Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 18 2012
RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-025-40694

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Cimarex Energy Co.

9. OGRID
215099

10. Address of Operator
600 N. Marienfeld St., Ste 600; Midland, Tx 79701

11. Pool name or Wildcat
Berry; Bone Spring North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	30	20S	35E		1880	S	300	W	Lea
BH:	I	30	20S	35E		2440	S	4848	W	Lea

13. Date Spudded 08/11/12	14. Date T.D. Reached 9/24/12	15. Date Rig Released 9/28/12	16. Date Completed (Ready to Produce) 10/26/12	17. Elevations (DF and RKB, RT, GR, etc.) GR-3746
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18. Total Measured Depth of Well 15200	19. Plug Back Measured Depth 15155	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DLL DSN
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22. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Springs: 8116-12365'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	1925	17 1/2	1670	0
9 5/8	40	5750	12 1/4	2460	0
5 1/2	17	15173	8 3/4	2620	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	10167	

26. Perforation record (interval, size, and number)
11200-15163' - 320 holes, .42

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11200-15163	1807021 gals total fluid; 2796191# sd

28. PRODUCTION

Date First Production 10/26/12	Production Method (Flowing, gas lift, pumping - Size and type pump) Sub pump	Well Status (Prod. or Shut-in) Prod
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Date of Test 11/12/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 802	Gas - MCF 577	Water - Bbl. 301	Gas - Oil Ratio 719
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Flow Tubing Press. 300	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 802	Gas - MCF 577	Water - Bbl. 301	Oil Gravity - API - (Corr.) 40.1
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

SOLD

31. List Attachments
C104, C103, C144, C102, Dir Plan, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
E-mail Address: tstathem@cimarex.com

Printed
Name

Terri Stathem

Title Regulatory

Date 12-14-12

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cherry Canyon 5750	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	1 st Bone Spring –9760
T. Tubb	T. Delaware	T. Morrison	2 nd Bone Spring –10383
T. Drinkard	T. Bone Springs 8435	T. Todilto	3 rd Bone Spring - 11350
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp 11500	T. Rustler -	T. Wingate	
T. Penn	T. Brushy CANYON- 8095	T. Chinle	
T. Cisco (Bough C)	T. LAMAR -	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology