

HOBBS OCD  
JAN 07 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40861
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MCCLOY RANCH 2 24 32 STATE COM
8. Well Number 4H
9. OGRID Number 4323
10. Pool name or Wildcat TRISTE DRAW; BONE SPRING (96603)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Chevron USA, Inc.3. Address of Operator  
15 Smith Road  
Midland, TX 79705

## 4. Well Location

Unit Letter P : 100' feet from the South line and 660' 6.00 feet from the East line  
Section 2 Township 24S Range 32E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3606' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 01/01/2013, DRILLED TO 1310'. RUN 13 3/8 54.5# J-55 BTC CSG AS FOLLOWS: 1-F/S 1.50, 1 JNT CSG 42.83, 1-F/C 1.43, 31 JNTS CSG 1268.40 SET @ 1310' KB, CMT CSG AS FOLLOWS, LEAD - 1700 SKS CLASS C 1.65 YIELD, MIX 8.59, @ 13.7 PPG, TAIL - 200 SKS CLASS C, YIELD 1.33, MIX 6.35, @ 14.8 PPG 100 BBL CMT BACK T/ SURFACE BUMPED PLUG 500 OVER 1000 PSI TOTAL 1 BBL BLED BACK PLUG HELD. MAKE FINAL CUT ON 13 3/8 CSG WELD ON 13 5/8 5M X 13 3/8 SOW CSG HEAD TEST SAME T/ 500 P.S.I. TEST GOOD) I NSTALL SPACER SPOOL AND MUD CROSS, PICK UP BOP STOP AND CUT FLOWLINE OUT OF THE WAY, SET BOP DOWN AND CONT. TO NIPPLE UP KILL LINE, HCR VALVE AND TORQUE SAME. TEST PIPE & BLIND RAMS, HCR & MANNAL VALVES, FLOOR VALVES, UPPER KELLY VALVE, CHOKE MANN, LOW 250 P.S.I. HIGH 5000 P.S.I. TEST BOP, KELLY HOSE BACK T/ PUMPS, LOW 250 P.S.I. HIGH 4000 P.S.I. TEST ANNULAR 250 LOW 3500 HIGH DRAW DOWN TEST ON KOOMEY. TEST CASING T/ 1200 PSI HOLD FOR 30 MIN. RESUMED DRILLING @ 14:30 HOURS ON 01/03/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 01/04/2013Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

## For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE JAN 08 2013

Conditions of Approval (if any):

JAN 10 2013