HOBBS OCD

Submit One Copy To Appropriate District AN 0.7 2013 Sta	te of Now Mariaa	Form C-103
Unice Enough Mis	erals and Natural Resources	Revised November 3, 2011
	icials and ivatural Resources	WELL API NO.
District II DECHIVEU	SERVATION DIVISION	30-025-09552
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Pio Prozos Pd Artes NIM 97410	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	, , , , , , , , , , , , , , , , , , , ,	
87505 SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T	O DEEPEN OR PLUG BACK TO A	J W Cooper A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.) /	(FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: 🛛 Oil Well 🗌 Gas Well/ 🗌 Oth	ier	003
2. Name of Operator		9. OGRID Number / 162683
Cimarex Energy Co. of Colorado 3. Address of Operator		102083 10. Pool name or Wildcat
600 N Marienfeld, Ste 600; Midland, TX 79701		Jaimat Tan-Yates-7 RVRS (PRO GAS)
4. Well Location		/ · · · · · · · · · · · · · · · · · · ·
Unit Letter <u>N</u> :990 feet from the South line and 1650 feet from the West line		
Section <u>12</u> Township <u>24S</u> Range <u>36E</u>		/
	how whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Natur	e of Notice Report or Other D	lata
12. Check Appropriate Box to incleate Natur		vata
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE COM		
OTHER:	Location is n	eady for OCD Inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Image: The second se		
\boxtimes A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE Assistant	Foreman DATE 1-4-13
Nelling I'm die NE. Nesson		
APPROVED BY:	TITLE UNY Share	DATE 01-00-2013
Conditions of Approval (if any):	Y :	
MW		
	l.	