

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011				
		HOBBBS OCS NOV 08 2012				1. WELL API NO. 30-025-26381				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. B-1840-1				
<b>WELL COMPLETION OR REFINED COMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>EVGBSA Unit Tract 2739</b>				
						6. Well Number:  <b>006</b>				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER add pay										
8. Name of Operator <b>ConocoPhillips Company</b>						9. OGRID <b>217817</b>				
10. Address of Operator <b>P. O. Box 51810 Midland, TX 79710</b>						11. Pool name or Wildcat <b>Vacuum; Grayburg-San Andres</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	27	17S	35E		1310	South	1330	East	Lea
BH:										
13. Date Spudded 09/25/1979	14. Date T.D. Reached 10/08/1979	15. Date Rig Released 10/12/2012		16. Date Completed (Ready to Produce) 12/29/1979		17. Elevations (DF and RKB, RT, GR, etc.) 3929' GL				
18. Total Measured Depth of Well 4800'		19. Plug Back Measured Depth 4747'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run on line				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4408'-4642' Grayburg-San Andres</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40#		360'		12 1/4"		602 SX		SURF
7"		23#		4800'		8 3/4"		1600 SX		SURF
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	25. TUBING RECORD		SIZE		DEPTH SET
						2 7/8", 6.5#		4372'		PACKER SET
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
<b>28. PRODUCTION</b>										
Date First Production 10/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) producing				
Date of Test 10/24/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 498	Water - Bbl. 323	Gas - Oil Ratio			
Flow Tubing Press. 250#	Casing Pressure 225#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Rhonda Rogers</i>			Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 11/06/2012	
E-mail Address rogersr@conocophillips.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2879'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3156'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3700'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4051'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4349'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology