Submit 1 Copy To Appropriate District	State of New Mexico	Form.C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	HOBBS OGA	WELL API NO. 30-025-03896
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	JAN 0 9 1220 South St. Francis Dr.	STATE STEE
<u>District IV</u> – (505) 476-3460	JAN 0 8 20 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Branch .	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		West Lovington Unit
PROPOSALS.)		8. Well Number: 17
1. Type of Well: Oil Well Gas Well Other Water Injection		
2. Name of Operator Chevron Midcontinent L.P.		9. OGRID Number: 241333
3. Address of Operator		10. Pool name or Wildcat
15 Smith Road Midland, TX 79703	5	Lovington Upper San Andres West
4. Well Location		
Unit LetterI_:1980feet from theSouth line and660feet from theEastline		
Section 6	Township 17-S Range 36-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3866' GL		
Liability for plus		
Approved for plugging of well bore only.  C-103 (Specifically for Subsequent Report of Well or Subsequent Report or Other Data  SUBSEQUENT REPORT OF:  REMEDIAL WORK		
Plugging) which for Sut Subsequent Report Subsequent Report OF:		
PERF( www.enc.   SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:   PERF( www.enc.   ALTERING CASING   PERF( www.enc.   ALTERING CASING   PERF( www.enc.   PERF( w		
TEMPON Wemning state CONTROL Report of Well COMMENCE DRILLING OPNS. P AND A		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12-04-12 – Todd Churchill, contacted OCD squeeze 50 sks of class C cement under packer push cmt to 4723' 12-05-12 – Todd C. contacted OCD, Set CIBP @ 4640'		
12-05-12 - Todd C. OCD, set CIBF @ 4040 12-06-12 - Todd C. OCD, circulate 25 sks of salt gel, spot 40 sack of cmt class C @ 4620' TOC 4215' perf @ 3262' spot 30 sack		
cmt class C plug @ 3336 TOC 3040'		
12-07- 12 - Todd C. contacted OCD, tag last plug @ 3045' perf @ 2185' sqz 65 sks plug @ 2242' TOC 2058'		
12-10-12 - Todd C. contacted OCD tag last plug @ 1989' perf @ 300' circulate 100 sks of cmt to surface.		
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Spud Date:	Rig Release Date:	
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I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE //	TITLE Representative	DATE 01/07/2013
	,	511.2
Type or print name Robert Hole	den E-mail address: <u>rholden@keyene</u>	ergy.com PHONE: <u>432-523-5155</u>
For State Use Only		
APPROVED BY TITLE DIST. MEL DATE -9-2013		
Conditions of Approval (if any):		
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