Form 3160-5 (August 2007)	BS OCD DI	UNITED STAT EPARTMENT OF THI BUREAU OF LAND MA	E INTERIOR	OCD-HOBBS		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
DE	รูป SUNDRY Do not use th abandoned we	NOTICES AND REF is form for proposals il. Use form 3160-3 (ELLS e-enter an proposals.		MultipleSee Attached 6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TR		7. If Unit or CA/Agreement, Name and/or No. 8910115770					
1. Type of We	ell 🗖 Gas Well 🗖 Ot	her	! :		· · ·	Well Name and No. MultipleSee Attached		
2. Name of O	perator		t: NANCY FITZ ter@linnenergy.co	ZWATER om		9. API Well No. MultipleSee Attached		
3a. Address 3b. Phone No. 600 TRAVIS STREET SUITE 5100 Ph: 281-84 HOUSTON, TX 77002				o. (include area code) 10-4266 10-4266 10-4266 10-4266 10-4266 10-4266 10-4266				
Location of	Well (Footage, Sec.,	T., R., M., or Survey Descrip	tion)			County or Parish	, and State	
Multiple	See Attached		· ·			LEA COUNTY,	NM	
	12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATI	E NATURE OF N	NOTICE, RE	EPORT, OR OTHE	ER DATA	
TYPE O	FSUBMISSION			TYPE OF	F ACTION			
Notice	of Intent	Acidize	□ Dee	pen	Producti	on (Start/Resume)	☐ Water Shut-Off	
_		☐ Alter Casing	_	cture Treat	□ Reclama	ition .	□ Well Integrity	
- .	ient Report	Casing Repair		v Construction	□ Recomp		Other Venting and/or Flari	
		☐ Change Plans ☐ Convert to Injection	on	g Back Water			ng	
If the propo Attach the I following of testing has	sal is to deepen direction Bond under which the wo ompletion of the involved	eration (clearly state all pert ally or recomplete horizonta ork will be performed or proval d operations. If the operation bandonment Notices shall be final inspection.)	lly, give subsurface yide the Bond No. c n results in a multip	locations and measure in file with BLM/BIA le completion or reco	red and true ve Required sub mpletion in a r	rtical depths of all perti osequent reports shall b new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
REQUEST TO FLARE 28 MCF/D FROM THE NMNM70963X: LINN IS SHUT IN ON THE HUMPHREY QUEEN UNIT DUE TO SOUTHERN UNION GAS PLANT MAINTENANCE. WE REQUEST TO FLARE GAS UNTIL THESE REPAIRS ARE COMPLETED OR AT LEAST 90 DAYS.								
FOLLOW	ING IS A LIST OF V	VELLS AND BATTERY	THAT THIS RE	EQUEST INVOLV	ES:	·		
HUMPHR	EY QUEEN UNIT B	ATTERY	·		· 4	CLUED FOR		
30-025-17		Type Lease QUEEN UNIT #001 Oil F QUEEN UNIT #003 Oil F		SEE ATTACHED FOR CONDITIONS OF APPROVAL				
14. Thereby co	crtify that the foregoing is	Electronic Submission	ERATING INCOR	POŔATED, sent to	the Hobbs	•		
Name (Print	ed/Typed) NANCY F			Title SUPER		· ·		
Signature	(Electronic S	Submission)		Date 10/05/20	012	٠		
	· · · · · · · · · · · · · · · · · · ·	THIS SPACE	FOR FEDERA	L OR STATE O	OFFICE US	SE .		
Approved By DUNCAN WHITLOCK			TitleSUPERVIS	ORY PET	·	Date 12/22/2012		
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subjection would entitle the applicant to conduct operations thereon.				Office Hobbs	•			
24 10 11 0 0 0	action 1001 and Title 42	U.C. Section 1212 makes	it a arima for are:	omon knouwnals as 4	ilf.,ll., to	dia ta anu danantii iii	an a compare of the A Visite of	

Additional data for EC transaction #153565 that would not fit on the form

5. Lease Serial No., continued

FEE NMLC032592A

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70963X	FEE ·	HUMPHREY QUEEN 01	30-025-11445-00-S1	Sec 4 T25S R37E NENE 330FNL 330FEL
NMNM70963X	FEE	HUMPHREY QUEEN 03	30-025-11421-00-S1	Sec 3 T25S R37E NENW 330FNL 2310FWL
NMNM70963X	NMLC032592A	HUMPHREY QUEEN 05	30-025-11431-00-S1	Sec 3 T25S R37E NENE 330FNL 990FEL
NMNM70963X	FEE	HUMPHREY QUEEN 07	30-025-11446-00-S1	Sec 3 T25S R37E SENE
NMNM70963X	FEE	HUMPHREY QUEEN 10	30-025-11424-00-S1	Sec 3 T25S R37E SWNE 1650FNL 1650FEL
NMNM70963X	NMLC032592A	HUMPHREY QUEEN 11	30-025-11432-00-S1	Sec 3 T25S R37E SENE 1650FNL 990FEL
NMNM70963X	NMLC032592A	HUMPHREY QUEEN 12	30-025-23184-00-S1	Sec 3 T25S R37E SENE 2470FNL 430FEL
NMNM70963X	FEE	HUMPHREY QUEEN 16	30-025-20612-00-S1	Sec 3 T25S R37E NESW
NMNM70963X	NMLC032592A	HUMPHREY QUEEN 18	30-025-11433-00-S1	Sec 3 T25S R37E NESE 2310FSL 990FEL
NMNM70963X	FEE	HUMPHREY QUEEN 21	30-025-21196-00-S1	Sec 3 T25S R37E SWSW
NMNM70963X	FEE .	HUMPHREY QUEEN 22	30-025-11430-00-S1	Sec 3 T25S R37E SESW
NMNM70963X	FEE	HUMPHREY QUEEN 24	30-025-11427-00-S1	Sec 3 T25S R37E SWSE
NMNM70963X .	NMLC032592A	HUMPHREY QUEEN 25	30-025-11434-00-S1	Sec 3 T25S R37E SESE 990FSL 990FWL
NMNM70963X	FEE	HUMPHREY QUEEN 28	30-025-23899-00-S1	Sec 3 T25S R37E NWSE 1325FSL 2450FEL
NMNM70963X	FEE	HUMPHREY QUEEN 29	30-025-23968-00-S1	Sec 3 T25S R37E NENW 990FNL 2310FWL
NMNM70963X	FEE	HUMPHREY QUEEN 30	30-025-28012-00-S1	Sec 3 T25S R37E SWNW 2388FNL 1300FWL

32. Additional remarks, continued

30-025-11431 HUMPHREY QUEEN UNIT #005 Oil Federal 30-025-11446 HUMPHREY QUEEN UNIT #007 Oil Private 30-025-11424 HUMPHREY QUEEN UNIT #010 Oil Private 30-025-11432 HUMPHREY QUEEN UNIT #011 Oil Federal 30-025-23184 HUMPHREY QUEEN UNIT #012 Oil Federal 30-025-20612 HUMPHREY QUEEN UNIT #016 Oil Private 30-025-11433 HUMPHREY QUEEN UNIT #018 Oil Federal 30-025-21196 HUMPHREY QUEEN UNIT #021 Oil Private 30-025-11430 HUMPHREY QUEEN UNIT #022 Oil Private 30-025-11434 HUMPHREY QUEEN UNIT #024 Oil Federal 30-025-23899 HUMPHREY QUEEN UNIT #025 Oil Federal 30-025-23968 HUMPHREY QUEEN UNIT #028 Oil Private 30-025-23968 HUMPHREY QUEEN UNIT #030 Oil Private 30-025-39216 HUMPHREY QUEEN UNIT #030 Oil Private 30-025-39217 HUMPHREY QUEEN UNIT #033 Oil Private 30-025-39218 HUMPHREY QUEEN UNIT #033 Oil Private 30-025-39218 HUMPHREY QUEEN UNIT #034 Oil Private 30-025-39219 HUMPHREY QUEEN UNIT #035 Oil Private

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Linn Operating Inc.

December 22, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.