

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RESUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LINN OPERATING INCORPORATED

Contact: TERRY B CALLAHAN

E-Mail: tcallahan@linnenergy.com

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4272

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T26S R37E SWNE 1980FNL 2310FEL

5. Lease Serial No.

NMLC032510C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8910089750

8. Well Name and No.

S LNRD QN 09

9. API Well No.

30-025-12045-00-S1

10. Field and Pool, or Exploratory

S LEONARD

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN IS REQUESTING A 90 DAY FLARE PERMIT EXTENSION ON THE NMNM71035X CA; THAT WAS APPROVED 9/29/2012. THE APPROVAL FOR AN ADDITIONAL 90 DAYS IS REQUESTED DUE TO SOUTH UNION GAS COMPANIES PIPELINE SYSTEM STILL BEING DOWN.

(ATTACHED IS A COPY OF THE PREVIOUSLY APPROVED SUNDRY)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #153335 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 10/24/2012 (13KMS1315SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 10/04/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title SUPERVISORY PET

Date 12/22/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Chm

Additional data for EC transaction #153335 that would not fit on the form

5. Lease Serial No., continued

FEE
NMLC032510C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71035X	NMLC032510C	S LNRD QN 09	30-025-12045-00-S1	Sec 24 T26S R37E SWNE 1980FNL 2310FEL
NMNM71035X	FEE	S LNRD QN 18	30-025-29228-00-S1	Sec 24 T26S R37E SWNW 2580FNL 1214FWL
NMNM71035X	NMLC032510C	S LNRD QN 04	30-025-12043-00-S1	Sec 24 T26S R37E NENW 660FNL 1980FWL
NMNM71035X	NMLC032510C	S LNRD QN 05	30-025-12047-00-S1	Sec 24 T26S R37E NWNE 660FNL 2310FEL
NMNM71035X	FEE	S LNRD QN 07	30-025-12052-00-S1	Sec 24 T26S R37E SWNW 1980FNL 660FWL
NMNM71035X	FEE	S LNRD QN 12	30-025-12053-00-S1	Sec 24 T26S R37E NWSW 1980FSL 660FWL
NMNM71035X	FEE	S LNRD QN 17	30-025-29018-00-S1	Sec 24 T26S R37E SENW

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Linn Operating Inc.

December 22, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.