

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 09 2013

JAN 09 2013

HOBBS

HOBBS

WELL API NO. 30-025-20510
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 57
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter A : 760 feet from the NORTH line and 510 feet from the EAST line Section 35 Township 17-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4008' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost  
perfs or open hole Pressure test to 500 psi for 30 minutes with  
a pressure drop of not greater than 10% over a  
30 minute period

As per the discussion with E.L. Gonzales on 01/08/2013, Chevron is requesting to temporarily abandon the subject well for five years in order to evaluate for further potential. Chevron intends to rig up on the subject well and remove two bridge plugs and place a cast iron bridge plug at 5800 ft. The rig will contact NMOCD prior to the mechanical integrity testing the well.

The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vacuum Petroleum Engineer

DATE 01/08/2013

Type or print name  
For State Use Only

Sean Heaster

E-mail address: SHeaster@chevron.com

PHONE: 432-640-9031

APPROVED BY:

TITLE

Dist. Mgr.

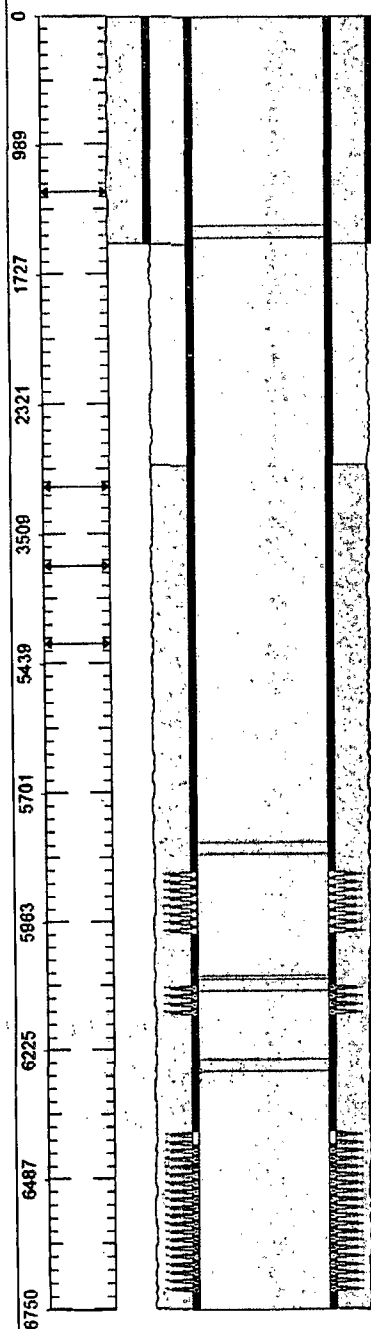
DATE 1-9-2013

Conditions of Approval (if any):

pm

## Chevron U.S.A. Inc. Wellbore Diagram : VGWU 057

<b>Lease:</b> OVC VACUUM		<b>Well No.:</b> VGWU 57 VGLOR 57		<b>Field:</b> FLD-VACUUM	
<b>Location:</b> 760FNL510FEL		<b>Sec.:</b> N/A		<b>Blk:</b>	<b>Survey:</b> N/A
<b>County:</b> Lea	<b>St.:</b> New Mexico	<b>Refno:</b> FB3991		<b>API:</b> 3002520510	<b>Cost Center:</b> UCT492400
<b>Section:</b> 35		<b>Township:</b> 017 S			<b>Range:</b> 034 E
<b>Current Status:</b> ACTIVE				<b>Dead Man Anchors Test Date:</b> 03/06/2012	
<b>Directions:</b>					

**Production Casing (Top-Bottom Depth) Desc**

@(1507-1511) Bridge Plug Retrievable 5.500"  
 @(5800-5804) Bridge Plug Retrievable 5.500"  
 @(5859-5984) Perforations - Open  
 @(6075-6079) Bridge Plug Cast Iron 5.500" - N/A  
 @(6080-6084) Bridge Plug Cast Iron 5.500" - N/A  
 @(6092-6143) Perforations - Isolated  
 @(6245-6249) Bridge Plug Cast Iron 5.500" - N/A  
 @(6389-6419) Cement Squeeze - Perforations - Bare  
 @(6391-6704) Perforations - Isolated  
 @(5859-6704) Producing Interval (Completion) - Blinbry  
 @(10-6750) J-55 5.500 OD/ 15.50# Round Short 4.950 ID 4.825 Drift  
 @(2600-6750) Cement  
 @(1590-6750) Wellbore Hole OD- 7.8750  
**Surface Casing (Top-Bottom Depth) Desc**  
 @(10-1590) Wellbore Hole OD-11.0000  
 @(10-1590) Cement  
 @(10-1590) J-55 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift

<b>Ground Elevation (MSL)::</b> 4008.00	<b>Spud Date:</b> 03/30/1970	<b>Compl. Date:</b> 04/24/1970
<b>Well Depth Datum::</b> CSI0000N	<b>Elevation (MSL)::</b> 4018.00	<b>Correction Factor:</b> 10.00
<b>Last Updated by:</b> trij		<b>Date:</b> 12/12/2012