	UNITED STATE EPARTMENT OF THE	INTERIOR			. OMB N	APPROVED O. 1004-0135 July 31, 2010
BUREAU OF LAND MANAGEMENT A SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to re-el abandoned well. Use form 3160-3 (APD) for such pro			OCD-H	OBBS	Expires: July 31, 2010 5. Lease Serial No. MultipleSee Attached	
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
នុម៌្រីមីMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891007465B	
Type of Well Gas Well □ Ot				Well Name and No. MultipleSee Attached		
Name of Operator Contact: LINN OPERATING INCORPORATED E-Mail: nfitzwater		NANCY FITZWATER @linnenergy.com		API Well No. MultipleSee Attached		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4266		10. Field and Pool, or PEARL	Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		n)			11. County or Parish,	and State
MultipleSee Attached					LEA COUNTY,	NM
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	□ Dee	pen cture Treat	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New Construction □ Recom		Recomp	lete Other	
☐ Final Abandonment Notice	Change Plans			arily Abandon	Venting and/or Flari ng	
13. Describe Proposed or Completed Op	Convert to Injection	_		□ Water D		
If the proposed of Completed Op- If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al- determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid l operations. If the operation re pandonment Notices shall be fi	, give subsurface e the Bond No. c esults in a multip	locations and measured file with BLM/BL/ le completion or recompletion.	ared and true ve A. Required sul ompletion in a r	ertical depths of all perting bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once
REQUEST TO FLARE 73 MC DUE TO A FIRE AT THE DCF ARE COMPLETED OR AT LE	P MIDSTREAM LINAM R	0989C: LINN ANCH PLAN	I HAS SHUT IN T C. WE REQUES	THE MESCA T TO FLARE	LERO RIDGE 26 & E GAS UNTIL THES	35 UNITS E REPAIRS
THE WELLS NEEDING TO F	LARE ARE AS FOLLOW	S:			•	•
MESCALERO RIDGE UNIT 26 FLARE		SEE ATTACHED FOR				
API Well Name Well Number Type Lease		CONDITIONS OF APPROVAL				
30-025-21798 MESCALERO 30-025-27204 MESCALERO						
				,		
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #	153547 verifie	d by the BI M We	Il Information	System	
Соп	For LINN OPER	ATING INCOR	PORATED, sent 1	to the Hobbs		
Name(Printed/Typed) NANCY FITZWATER		,	Title SUPER	•	,	
		:				
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·	00 55050	Date 10/05/2			,
	THIS SPACE F	OR FEDERA	AL OR STATE	OFFICE US	SE 	
Approved By DUNCAN WHITLOCK			TitleSUPERVIS	SORY PET		Date 12/22/2012
Conditions of approval, if any, are attache certify that the applicant holds legal or en which would chirtle the applicant to cond-	sitable title to those rights in the	s not warrant or ne subject lease	Office Hobbs		· · · · · ·	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p s to any matter v	erson knowingly and ithin its jurisdiction	d willfully to ma	ake to any department o	r agency of the United

Additional data for EC transaction #153547 that would not fit on the form

API Number
30-025-21798-00-S1
30-025-27204-00-S1
30-025-21858-00-S1
30-025-33660-00-S1
30-025-33661-00-S1
30-025-34176-00-S1
30-025-34176-00-S1
30-025-20565-00-S1
30-025-20691-00-S1

Location
Sec 26 T19S R34E SESE 330FSL 660FEL
Sec 26 T19S R34E SESW 330FSL 2030FWL
Sec 35 T19S R34E SWSE 990FSL 1650FEL
Sec 35 T19S R34E SWNE 990FSL 1650FEL
Sec 35 T19S R34E NENE 1300FNL 1300FEL
Sec 35 T19S R34E NENE 1300FNL 1300FEL
Sec 35 T19S R34E NWSE 2620FNL 1300FEL
Sec 35 T19S R34E SWNE 1350FNL 2570FEL
Sec 35 T19S R34E NWSE 1980FSL 1980FEL
Sec 35 T19S R34E NWSE 1980FNL 660FEL
Sec 35 T19S R34E NWNE 660FNL 1980FEL

5. Lease Serial No., continued

NMNM04452 NMNM052 NMNM05519

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	
NMNM70989C	NMNM05519	MRU 262	
NMNM70989C	NMNM04452	MRU 269	
NMNM70989C	NMNM052	MRU 16	
NMNM70989C	NMNM052	MRU 18	
NMNM70989C	NMNM052	MRU 23	
NMNM70989C	NMNM052	MRU 24	
NMNM70989C	NMNM052	MRU 25	
NMNM70989C	NMNM052	MRU 26	
NMNM70989C	NMNM052	MRU 352	
NMNM70989C	NMNM052	MRU 353 .	
NMNM70989C	NMNM052	MRU 7	İ

32. Additional remarks, continued

MESCALERO RIDGE UNIT 35 FLARE API Well Name Well Number Type Lease	
30-025-21858 MESCALERO RIDGE UNIT #016 Oil Federa	ıl
30-025-29517 MESCALERO RIDGE UNIT #018 Oil Federa	ıl
30-025-33660 MESCALERO RIDGE UNIT #023 Oil Federa	ıl
30-025-33661 MESCALERO RIDGE UNIT #024 Oil Federa	ıl
30-025-34164 MESCALERO RIDGE UNIT #025 Oil Federa	ıl
30-025-34176 MESCALERO RIDGE UNIT #026 Oil Federa	
30-025-20565 MESCALERO RIDGE UNIT #352 Oil Federa	ιl
30-025-20691 MESCALERO RIDGE UNIT #353 Oil Federa	d
30-025-20694 MESCALERO RIDGE UNIT #357 Oil Federa	ı

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Linn Operating Inc.

December 22, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.