

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

DEC 27 2012

5. Lease Serial No.  
NM - 14496

6. Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3a. Address  
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)  
432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ling Federal No. 2, 3, 4, 5, & 6

9. API Well No.  
30-025-30336, 38608, 38748, 39121, & 39122

10. Field and Pool or Exploratory Area  
See Below

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 31, T19S, R34E No. 2 - Unit Letter L, 1980' FSL & 660' FWL No. 3 - Unit Letter B, 660' FNL & 1980' FEL  
No. 4 - Unit Letter J, 1660' FSL & 2310' FEL No. 5 - Unit Letter - D, 990' FNL & 660' FWL No. 6 - Unit Letter E, 2130' FNL & 660' FWL

11. Country or Parish, State  
Lea, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Rccomplete	<input checked="" type="checkbox"/> Other Request to Flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casinghead Gas & Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Well Gas

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. requests permission to flare casinghead gas and gas well gas from the wells listed above. DCP notified Fasken this morning that there was a fire at the Linam plant this morning and they had some repairs to make. DCP did not give Fasken a time period as to how long it would be to get the repairs made. They will keep us posted. Please see attached e-mail.

Item No. 10 - Quail Ridge; Morrow (Gas), Apache Ridge; Bone Spring, and Tonto; Wolfcamp

Listed below are the estimated volumes of gas to be flared per day for each well.

Ling Federal No. 2 - 50 mcfpd  
Ling Federal No. 3 - 30 mcfpd  
Ling Federal No. 4 - 30 mcfpd  
Ling Federal No. 5 - 50 mcfpd  
Ling Federal No. 6 - 30 mcfpd

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

APPROVED

DEC 22 2012  
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 10/04/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chm

**Kim Tyson**

**From:** Odie Roberts [odier@forl.com]  
**Sent:** Thursday, October 04, 2012 1:17 PM  
**To:** Jimmy Carlile; Kim Tyson  
**Cc:** Mark Jacobs; richard  
**Subject:** Flaring

I need to get a flaring permit for the wells listed below. DCP called this morning and made us shut in the Ling, and Laguna leases. They called back a few minutes ago and want us to shut the Quail lease in as well. I don't know how long it will be before we can come back on. They told me there was a fire in the Linam plant this morning and they had some repairs. Please let me know if you have any questions and thanks for the help!

Ling No. 2	50 mcfpd
Ling No. 3	30 mcfpd
Ling No. 4	30 mcfpd
Ling No. 5	50 mcfpd
Ling No. 6	30 mcfpd
Quail State 16 no. 1	100-200 mcfpd
Quail State 16 No. 2	50-100 mcfpd
Quail State 16 No. 3H	500-600 mcfpd

Thanks,

Odie Roberts Jr.  
Fasken Oil and Ranch, Ltd.  
432-687-1777 Office  
432-556-1454 Cell  
877-424-0139 Sat.  
432-687-1570 Fax

10/4/2012

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Fasken Oil and Ranch, Ltd.  
Ling Federal 2,3,4,5,6  
NM14496 and NM72624

December 22, 2012

### **Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.