Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD District II	WELL API NO. 30-005-00519
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 2 5 20120 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State LLA
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Image: Contract of the second sec	9. OGRID Number
Cimarex Energy of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld Street, Suite 600, Midland, TX 79701	
4. Well Location	
Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line	
Section <u>32</u> Township <u>15S</u> Range <u>30E</u> NMPM <u>County Chaves</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3937	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	
12. Check Appropriate Box to indicate Mature of Notice, Report of Other 1	Data and the second
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. 🔀 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all-work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE <u>Justine fulle</u> TITLE <u>Administrative A</u>	<u>.sst.</u> DATE <u>9/24/12</u>
TYPE OR PRINT NAME: Kristen Fouke E-MAIL: ktouke@cimarex.com PHONE: (918) 585-1100	
APPROVED BY: MANUS BROWN TITLE COMPLIANCE OFFICE DATE 1/10/2013	
Conditions of Approval (if any)	
	~ Mm