Submit One Copy To Appropriate District  Office  State of Ne	ew Mexico	Form C-103
District I Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88740BBS OCD District II		30-025-28174
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM SER 2 5 2012 1220 South St. Francis Dr. Santa Fe NM 87505		STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 DECEMEN		/
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name State LF 32
		8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
Cimarex Energy of Colorado		162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld Street, Suite 600, Midland, TX 79701	,	
4. Well Location		
Unit Letter <u>D</u> : 660 feet from the North line and 660 feet from the West line		
Section 32 ~ Township 16S Range 34E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4127		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDON ALTERING CASING DESCRIPTION OF THE PROPERTY OF TH		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
PULL OR ALTER CASING		
OTHER:     Description   Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE TITLE Administrative Asst. DATE 9/24/12		
TYPE OR PRINT NAME: Kristen Fouke E-MAIL: kfouke@cimarex.com PHONE: (918) 585-1100		
APPROVED BY: Maleul Brown TITLE Compliance Office DATE 1/10/2013		
Conditions of Approval (if arty):		
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