

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD Hobbs

OCT 10 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-0557686  
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address

3300 N "A" St Midland TX 79705

3b. Phone No. (include area code)

(432)688-9174

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
SEMU 176

9. API Well No.  
30-025-38502

10. Field and Pool or Exploratory Area

Weir; Blinbry-Drinkard/Monument; TB/SK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL: M, 685' FSL & 660' FWL, Sec 23, T20S, R37E

11. County or Parish, State

LEA

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other amend NOI
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	of 7/23/12
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	7 a & b

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

\* 1) MIRU. ND WH, NU BOP. RIH Tag CIBP @ 4,660'. Circ hole w/ MLF.

2) Cap BP w/ 25sx cmt @ 4,660' - 4,560'

3) Spot 55sx cmt @ 4,073' - 3,606' - Tag

4) Spot 35sx cmt @ 3,530' - 3,350'

5) Spot 25sx cmt @ 2,898' - 2,798' - Tag

6) Spot 30sx cmt @ 2,648' - 2,414' - Tag

7 (a) Perforate Grayburg w/ 2 SPF @ 3754-3764; 3797-3802; 3823-3830; 3835-3840; 3843-3854; 3858-3862; 3865-3872; 3888-3892 and 3898-3902.

7 (b) Swab test Grayburg formation for 12 hours.

8) Spot 30sx cmt @ 1,375' - 1,186' - Tag

9) Spot 1 Osx cmt @ 63' - 3'

RDMO. Cut anchors & wellhead. Clean location.

\* Drill out CIBP @ 4660. Tag CIBP @ 5530, Cap w/ 25 sx cmt.  
Reset CIBP @ 4660. Proceed w/ Procedure

Ground Level DAM Required

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 09/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

SEPS

Date

10-8-12

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7m

chm

**WELLBORE SKETCH**  
**ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations**

Date: July 17, 2012

RKB @ 3536'  
 DF @ 3535'  
 GL @ 3520'

Subarea **HOBBS EAST**  
 Lease & Well No. : **SEMU No. 176**  
 Legal Description **685' FSL & 660' FWL, Sec 23, T-20-S, R-37-E, UL "M"**  
 County : **LEA** State : **NEW MEXICO**  
 Field : **Weir, Blinebry-Dnnkard/Monument, Tubb**  
 Date Spudded **2/1/09** Rig Released **2/18/09**  
 API Number **30-025-38502**

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	3/3/09	Perforate Tubb @ 6279-6284, 6341-6346, 6427-6431, 6460-6465, 6489-6494, 6526-6531 and 6560-6565						
6279-6565	3/5/09	Acid	2,000				2248	
		YF125ST	52,500	223,500	5680		2586	
	3/9/09	Perf Blinebry @ 5837-5841, 5863-5868, 5909-5914 & 5943-5948						
5837-5948	3/11/09	Acid	1,000					
		YF125ST	41,315	64,500	4887		2742	
	3/12/09	Perf Blinebry @ 5590-5595, 5613-5617, 5641-5646, 5665-5668, 5678-5682, 5692-5697, 5725-5730 and 5751-5756						
5590-5756	3/17/09	YF125ST	54,000	125,000	6260		2932	
	11/8/10	Tbg parted @ 4717'; cut tbg @ 4873'						
	11/10/10	TAC 100% free @ 5507-5510; stack out @ 5568', fish @ 4910'						
	11/1/10	Mill on TAC						
	11/30/10	Set composite plug @ 5550'						
	12/3/10	Set pkr @ 4620' & pmp 350 sx cmt @ 4674-4769; tag cmt @ 47115'						
	12/7/10	Set retainer @ 4618', pmp 350 sx						
	12/8/10	Set retainer @ 4613', pmp 350 sx						
	12/9/10	Tag cmt @ 4607', drill out retainer & cmt @ 4617-4755						
	12/20/10	Set retainer @ 4613'; pmp 122 sx cmt, tag @ 4535'						
	1/5/11	Drill out cmt & retainer 4535-4753'						
	1/25/11	Set retainer @ 4613', sqz 255 sx CI C; tag cmt @ 4607'; DO to 4755'						
	1/28/11	Drill out 5182-5438; drill composite plug @ 5550'						
	2/11/11	Drill cement 5582-6677						
6279-6565	2/17/11	Acid						
5837-5948	2/17/11	Acid						
5590-5756	2/17/11	Acid						
	9/14/11	Set CIBP @ 5530'						
		Set CIBP @ 4860'						

DV Tool @ 4021' - 4023' (2.25')  
 External Casing Packer @ 4023' - 4049' (26')

5-1/2" CIBP @ 4860'  
 Casing Leak @ 4674-4769- Sqz'd w/ 1,427 sx cmt

5-1/2" CIBP @ 5530'

Upper Blinebry  
 5590-5595 5613-5617  
 5641-5646 5665-5668  
 5678-5682 5692-5697  
 5725-5730 5751-5756

External Casing Packer @ 5494' - 5512' (18')

Blinebry  
 5837-5841 5863-5868  
 5909-5914 5943-5948

Marker Joint @ 6195' - 6238' (43' - 2 joints)

Tubb  
 6279-6284  
 6341-6346  
 6427-6431 6460-6465  
 6489-6494  
 6526-6531 6560-6565

7-7/8" Hole  
 5-1/2" 17# L-80 @ 6754'

Stage 1: Cement 600 sx Class C, no cmt returns  
 Stage 2: 750 sx Class C, circ 152 sx / 69 bbls to surface  
 TOC @ Surface

PBTD: 6688'  
 TD: 6764'

### WELLBORE SKETCH

**ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations**

Date July 17, 2012

RKB @	<u>3536'</u>
DF @	<u>3535'</u>
GL @	<u>3520'</u>

Spot 10sx cmt @ 30'-3'  
12-1/4" Hole

8-5/8" 24# J-55 ST&C @ 1325'  
Cement w/ 640 sx Lead 440 sx, circ 40 bbls  
TOC @ Surface  
- Spot 30sx cmt @ 1375'-1186' - Tag

Spot 30sx cmt @ 2648'-2414' - Tag

Spot 25sx cmt @ 2898'-2798' - Tag

**Spot 356x cmt @ 3530'-3350'**

Spot 55sx cmt @ 4073'-3606' - Tag  
DV Tool @ 4021' - 4023' (2.25')  
External Casing Packer @ 4023' - 4049'. (26')

Cap BP w/ 25sx cmt @ 4660'-4560'  
5-1/2" CIBP @ 4660'  
Casing Leak @ 4674-4769- Sqz'd w/ 1,427 sx cmt

5-1/2" CIBP @ 5530'

**Upper Blinbry**  
5590-5595 5613-5617  
5641-5646 5665-5668  
5678-5682 5692-5697  
5725-5730 5751-5756

**External Casing Packer @ 5494' - 5512' (18')**

## Blinebry

5837-5841 5863-5868  
5909-5914 5943-5948

**Marker Joint @ 6195' - 6238' (43' -- 2 joints)**

Tubb

6279-6284  
6341-6346  
6427-6431 6460-6465  
6489-6494  
6526-6531 6560-6565

7-7/8" Hole

5-1/2" 17# L-80 @ 6754'

Stage 1 Cement 600 sx Class C, no cmt returns  
Stage 2- 750 sx Class C, circ.152 sx / 69 bbls to surface  
TOC @ Surface

Subarea  
Lease & Well No  
Legal Description

HOBBS EAST

SEMUNO No. 176

685' FSL & 660' FWL, Sec 23, T-20-S, R-37-E, UL "M"

County

LEA

State

NEW MEXICO

Field

Weir, Blinebry-Drinkard/Monument, Tubb

Date Spudded

2/1/09	Rig Released	2/18/09
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API Number

30-025-38502

**Stimulation History:**

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	9/14/11	Set CIBP @ 5530'							
		Set CIBP @ 4660'							

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

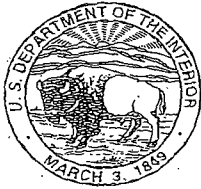
J. Amos 3/6/11

**Requirements for ground level dry hole markers**  
**Well Identification Markers**  
**Conditions of Approval (COA)**

The BLM Carlsbad Field Office (CFO) Conditions of Approval (COA) Requires that ground level dry hole markers be placed on well within the Lesser Prairie Chicken habitat area. The dry hole markers will be to the following specifications. The operator will construct the markers as follows:

1. An 8 inch X 8 inch steel plate 1/8 to 3/16 of an inch thick is to be placed on the old dry hole marker stand pipe 2 inches from ground level, in the Lesser Prairie Chicken habitat area.
2. Steel plate may be welded or bolted approximately 2 inches from ground level on the stand pipes. If plates are bolted to the stand pipe, the person installing the plate will be required to weld a pipe collar on the plate and place a minimum of two set screws/bolt on each collar. Aluminum data plates may be bolted with minimum 1/4 inch bolt and locking nuts or self tapping fine threaded screws. A minimum of one in each corner is to be installed on each plate.
3. An 8 inch x 8 inch aluminum plate, which is 12 gauge or .080 sign material (1/8 inch aluminum plate may be used in place of the .080 plate) with the required information for that well stamped or engraved in a minimum 3/8 inch tall letter or number.
4. The following information will be stamped or engraved on the 8 inch X 8 inch aluminum plate in the following order.
  - a. First row: Operators name
  - b. Second row: Well name and number
  - c. Third row: Legal location to include 1/4 1/4, Section, Township, and range. If the legal location cannot be placed on one row it can be split into two rows with the 1/4 1/4 (example: 1980 FNL 1980 FWL) being on the top row.
  - d. Fourth row: Lease Number and API number.
    - i. Example marker plate: (attached)

NMOCD Order No. R-12965 also required the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a ground level dry hole marker was installed as required in the COA's from the BLM.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Terry Gregston  
Environmental Protection Specialist  
575-234-5958

Bobby Ballard  
Environmental Protection Specialist  
575-234-2230

Randy Rust  
Natural Resource Specialist  
575-234-5943

Linda Denniston  
Environmental Protection Specialist  
575-234-5974

Jennifer Van Curen  
Environmental Protection Specialist  
575-234-5905

Justin Frye  
Environmental Protection Specialist  
575-234-5922

Cody Layton  
Natural Resource Specialist  
575-234-5959

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612

Todd Suter  
Surface Protection Specialist  
575-234-5987

Doug Hoag  
Civil Engineering Technician  
575-234-5979

Tanner Nygren  
Natural Resource Specialist  
575-234-5975

John Fast  
Natural Resource Specialist  
575-234-5996