Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103 ²
Office <u>District I</u> = (575) 393-6161 Energy,	Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO/ 30-025-40411
811 S. First St., Artesia, NM 88210 HOBBS OCUL C	ONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	PORTS ON WELLS OR TO DEEPEN OR PLUG BACK TO A RMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number 2H
Name of Operator ConocoPhillips Company	/	9. OGRID Number
2 Address of Operator		217817 /
3. Address of Operator P. O. Box 51810 Midland, TX 79710		BONE SPRING
4. Well Location		DONE SERING
Unit Letter C: 180 feet from the NORTH line and 1960 feet from the WEST line		
Section 16 Township 26S Range 32E NMPM County LEA		
BOOK AND TO A NEW YORK OF THE PROPERTY OF THE PROPERTY OF THE AND A TRANSPORT OF THE PROPERTY	n (Show whether DR, RKB, RT, GR, etc.,	
3203' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND	ABANDON ☐ REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		
PULL OR ALTER CASING ☐ MULTIPLE (DOWNHOLE COMMINGLE ☐	COMPL CASING/CEMEN	T JOB 📙
DOWN TOLE COMMININGLE		
OTHER:	OTHER: SPUD	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/14/12 MIRU PREC 827. 12/16/12 Spud well		
& set @ 903'. Pre-flush w/ 20 bbls FW. Pumped 480 SX (148 bbls) of class C lead cmt & 340 SX (82 bbls) of class C tail cmt. Disp w/ 153 bbls FW & bump plug @480# & circ cmt. Cmt did not reach surf. Received the "OK" from Max Brown w/ OCD to top off		
cmt job. Tagged cmt w/ plumb BOB @135'. RIH w/ 1" pipe to 135' and pumped 92 SX (22 BBLS) of Prem Plus w/ 2% CaCl2,		
waited 1 hour then pumped 258 SX (62 BBLS) of Prem Plus w/ 2% CaCl2 cmt. Brought cmt up to cellar w/ 5 bbls left in cmt. Cmt did not fall back. NU BOP.		
and not fair ouck. No Bot.		
Spud Date:	Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE VYY VIV	TITLE Staff Regulatory Technicia	n DATE <u>01/04/2013</u>
Type or print name Ashley Martin	F-mail address: Ashlay Mortin @	conocophillips.cd?HONE: (432)688-6938
For State Use Only	Asiliey.iviartifi(a)(CONOCOPHINIPS.COMONE: (432)088-0938
APPROVED BY Conditions of Approval (if any):	TITLE DIST. MGZ	DATE/-/0-20/3