

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 10 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-32291
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No.
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 34 Township 15S Range 35E NMPM County Lea	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
	8. Well Number 8R
	9. OGRID Number 162928
	10. Pool name or Wildcat Lovington, Strawn, West
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Pull tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/12 - 12/10/12 - POOH with tubing and packer. Run back in hole with tubing and packer and tested well. 2 7/8 tubing set at 11444 with packer set at 11464.

Chart is attached along with wellbore diaream.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

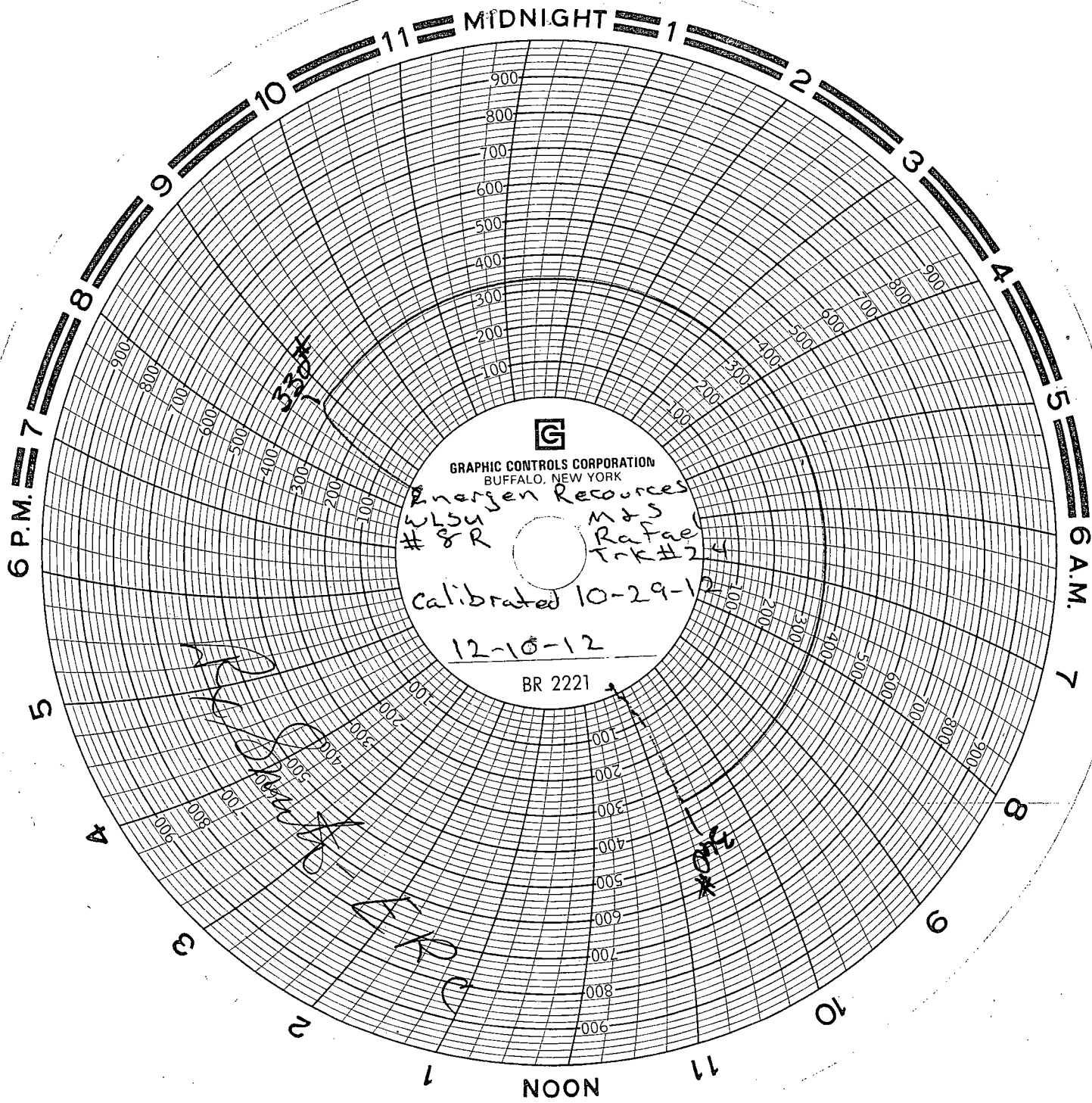
SIGNATURE  TITLE Regulatory Analyst DATE 1/9/13

Type or print name Jenifer Sorley E-mail address: jenifer.sorley@energen.com PHONE 432-818-1732

For State Use Only

APPROVED BY  TITLE Compliance Officer DATE 1/11/2013

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Energien Resources
ULS
#8R M & S
Rafael
Trk #24

calibrated 10-29-12

12-10-12

BR 2221

Handwritten notes:
12-10-12
BR 2221
12-10-12
BR 2221

Handwritten note:
12-10-12

ENERGEN RESOURCES CORP

WLSU #8RD

LEA COUNTY, NM

Converted to SWD 12/18/2009

(formerly Snyder "S" Com No. 1)

Conductor:

None

Surface Casing:

13-3/8" 48#, H-40 @ 391'

Cemented to surface

with 440 sx Class "C" w/2% CaCl₂

Circulated 105 sx

Intermediate Casing:

8-5/8" 32#, S-80 & J-55 @ 4753'

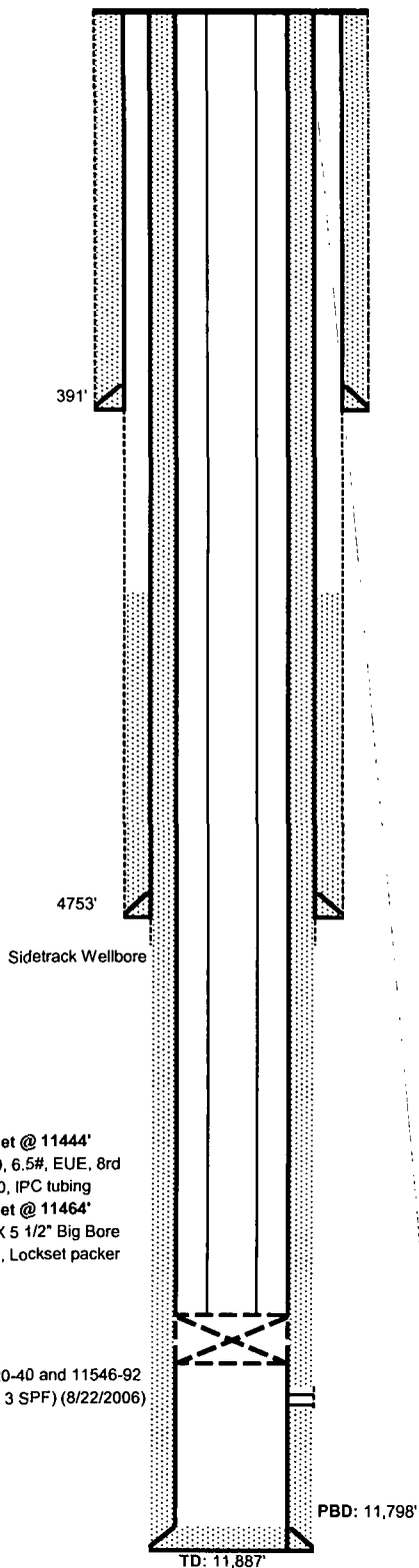
750 sx total

(L) 550 sx Class "C" 35/65 poz w/

3 lbs/sx salt + 1lb/sx Gilsomite

(T) 200 sx Class "C" w/1% CaCl₂

TOC: 1950'



363 jts. Tubing set @ 11444'

2 7/8" L-80, 6.5#, EUE, 8rd

TK-70, IPC tubing

Injection Packer set @ 11464'

2 7/8" X 5 1/2" Big Bore

Nickel/IPC, Lockset packer

Strawn Perfs: 11520-40 and 11546-92
(198 shots at 3 SPF) (8/22/2006)

Production Casing:

5-1/2" 17#, L-80 & HCL-80 @ 11,887'

Cement w/1000 sx 35/65 Poz H

and tail of 500 sx 50/50 Poz

TOC: Surface

GL Elevation: 3970'

KB Elevation: 3987.5' - 17.5' above GL

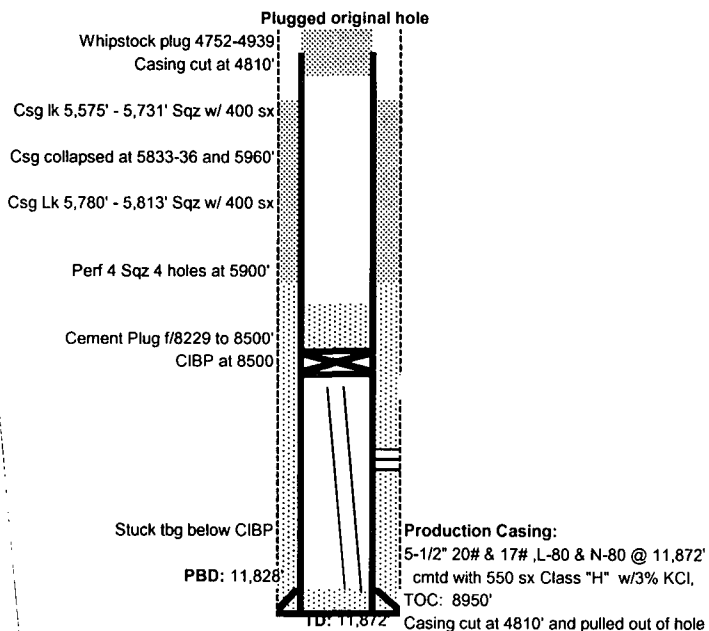
Location: 1980' FSL X 660' FWL

Sec 34 T-15S R-35E

Spud: 11/06/1993

Sidetracked: 7/5/2006

API : 30-025-32291



Whipstock plug 4752-4939'

Casing cut at 4810'

Csg Lk 5,575' - 5,731' Sqz w/ 400 sx

Csg collapsed at 5833-36 and 5960'

Csg Lk 5,780' - 5,813' Sqz w/ 400 sx

Perf 4 Sqz 4 holes at 5900'

Cement Plug f/8229 to 8500'

CIBP at 8500'

Stuck tbg below CIBP

PBD: 11,828'

TD: 11,872'

Production Casing:

5-1/2" 20# & 17# ,L-80 & N-80 @ 11,872'

cmtd with 550 sx Class "H" w/3% KCl,

TOC: 8950'

Casing cut at 4810' and pulled out of hole