

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40859
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 945
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter H : 2361 feet from the North line and 1064 feet from the East line
Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3581.1' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Run 7" Production Casing x Rig Down ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 12/23/12

Rig Release Date: 12/31/12

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/4/13
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY Mary G Brown TITLE Compliance Officer DATE 1/11/2013
Conditions of Approval (if any):

North Hobbs G/SA Unit No. 945
API No. 30-025-40859

12/29/12 -

12/31/12: Directionally drill 8-3/4" production hole to 5040' (TMD). Rig up casing crew and run 120 jts. 7", 26#, J-55, LT&C casing with 24 centralizers and set at 5040'. RU Halliburton and cement first stage with 240 sx. Premium Plus. Plug down, drop bomb, open DV tool (@ 3736') x circulate 84 sx. to surface. Cement second stage with 420 sx. Interfill 'C' (lead) x 100 sx. Premium Plus (tail). Circulate 47 sx. to surface off second stage. ND BOP stack x cut off casing. NU wellhead x test to 3000 psi. Jet pits x rig down.

Release drilling rig at 4:00 a.m., 12/31/12.

1st Stage CIRC 84sx to SURFACE
2ND Stage CIRC 47sx to SURFACE.