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Submit 3 Copies To Appropriate District				Form C-103
Office		New Mexico		October 25, 200
District I 1625 N. French Dr.,Hobbs, NM 88240	Energy, Minerals a	nd Natural Resources	WELL API NO.	
			30-02	25-04079 🖌
District II 1301 W. Grand Ave., Artesia, NM 882400BBS (	COUL CONSERV	ATION DIVISION	5. Indicate Type of Lea	se
District III			STATE	🖸 FEE 🗌
1000 Rio Brazos Rd. Aztec, NM 87410 District IV	2013 1220 South	St. Francis Dr.	6. State Oil & Gas Leas	
District IV JAN U 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	e, NM 87505		
87505			B·	-3651
	ND REPORTS ON W		7. Lease Name or Unit	
(DO NOT USE THIS FORM FOR PROPOS				Grayburg/SA Unit Blk
A DIFFERENT RESERVIOR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (	FORM C-101) FOR SUCH	8. Well Number	08 /
1. Type of Well: Oil Well 🔽 Gas Well	☐ Other			11 /
2. Name of Operator			9. OGRID Number	······································
•	e Corporation			0873
3. Address of Operator			10. Pool Name	
303 Veterans Airpark Lan	e, Ste. 3000, Midland	, TX, 79705	Eunice Monun	nent;Grayburg/SA
4. Well Location	4000	<b>C</b>	1000 6 16 11	NAL BOARD
Unit Letter K : Section <b>26</b>	1980 feet from th Township 19S		1980 feet from the NMPM	
		Range <b>36E</b> <i>r DR, RKB,RT, GR, etc.</i> )		County Lea
		3680' GR		
12. Check Appropriate Box To Indicate			C	nares international management of the second s
OTHER:			ready for OCD inspection	after P&A
OTHER:				after P&A
Rat hole and cellar have been filled and lev	,			
A steel marker at least 4" in diameter and a	at least 4' above ground leve	el has been set in concrete. It	shows the	
OPERATOR NAME, LEASE	E NAME. WELL NUMBE	R. API NUMBER. QUART	ER / QUARTER LOCAT	
UNIT LETTER, SECTION, 1				
PERMANENTLY STAMPED	ON THE MARKER'S S	URFACE.		
The location has been leveled as nearly as	possible to the original are	ind contour and has been clea	ared of all junk trash flow l	ines and
other production equipment.				
Anchors, dead men, tie downs and risers h		-		
If this is a one-well lease or last remaining	· · · · ·		•	
OCD rules and the terms of the Operator's from the lease and well location.	pit permit and closure plan.	An now intes, production equ	ipment and junk have been	Ternoved
All metal bolts and other materials have be	en removed. Portable base	s have been removed. (Pour	ed onsite concrete bases de	o not have
to be removed.)				
All other environmental concrens have been			uide have been remained for	im.
<ul> <li>Pipelines and flow lines have been abando non-retrieved flow lines and pipelines.</li> </ul>	neu in accordance with 19.	13.3.7 14.0(4)(D) INIVIAC. All III	and have been removed If	
•••				
When all work has been completed, return				e
inspection has to be made to a P&A location	on because it does not mee	the criteria above, a penalty i	may be assessed.	
SIGNATURE Lon Sellers		P&A Technic	ian DATE	1/2/13
TYPE OR PRINT NAME Leon Se	Hers E-MAIL	leon.sellers@apach	ecorp.com PHONE:	432-208-0349
For State Use Only		<u>Λ</u> ;		1 1
APPROVED BY: Wall	hitchen FITLE	(Annia )	Hicer DATE	NI /14/2012
Conditions of Approval (if any):		my none (	JATUM DATE	5.11100
conditions of Approval (in any).		•		/
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