Submit One Come To Assessment District		
Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 OBBS OCD	gy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	CONCEDUATION DIVIGION	30-025-32024
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL 011 025 025 0212	CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
The state of the s	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM, RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State A 20
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		003
2. Name of Operator		9. OGRID Number
Cimarex Energy of Colorado 3. Address of Operator		162683 10. Pool name or Wildcat
600 N. Marienfeld Street, Suite 600, Midland,	TX 79701	. Too hame of wheel
4. Well Location		
Unit Letter P: 660 feet from the South line and 660 feet from the East line		
Section 20 Township 20S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GL 3510		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTIO	NOTO: ND ABANDON REMEDIAL WOR	SSEQUENT REPORT OF: RK □ ALTERING CASING □
TEMPORARILY ABANDON CHANGE		RILLING OPNS. P AND A
	LE COMPL CASING/CEMEN	
- SEE STOTE - MSETTER		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
Mathefaction has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
Ali other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE JASTIN JOS	TITLE Administrative As	sst. DATE 9/24/12
TYPE OR PRINT NAME: Kristen Fouke	E-MAIL: <u>kfouke@cimarex</u>	.com PHONE: (918) 585-1100
APPROVED BY: Wah Whit.	lem TITLE Compliance	Officer DATE 01/15/2013
Conditions of Approval (if any):		