

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 13 2012

| | | | | | | | | | |
|---|----------------------|---|-----------------|---------------------|------------------------|-----------------------------|-------------------|-------------------------|-----------------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMLCO31740B | | | | | | | |
| b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other Horizontal | | 6. If Indian, Allottee or Tribe Name | | | | | | | |
| 2. Name of Operator XTO Energy Inc. | | 7. Unit or CA Agreement Name and No. | | | | | | | |
| 3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701 | | 8. Lease Name and Well No. Eunice Monument S. Unit 200H | | | | | | | |
| 3a. Phone No. (include area code) 432-620-6741 | | 9. API Well No. 30-025-04454B | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SHL: 661 FSL & 663 FWL BHL: 3080 FSL & 2159 FEL At top prod. interval reported below At total depth 7438' MD | | 10. Field and Pool, or Exploratory Eunice Monument; Grayburg-SA | | | | | | | |
| 14. Date Spudded 11/01/1935 | | 11. Sec., T., R., M., or Block and Survey or Area Unit M, Sec 3, T21S, R36E | | | | | | | |
| 15. Date T.D. Reached | | 12. County or Parish Lea | | | | | | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 13. State NM | | | | | | | |
| 17. Elevations (DF, RKB, RT, GL)* 3582' GL | | | | | | | | | |
| 18. Total Depth: MD 7438' TVD | | 20. Depth Bridge Plug Set: MD TVD | | | | | | | |
| 19. Plug Back T.D.: MD TVD | | | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR (5"-100'), GR (1"-100') | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 17" | 13" | | 0' | 231' | | 200 | | Surface | |
| 12 1/4" | 9 5/8" | 36# | 0 | 1461' | | 400 | | 281' Calc | |
| 8 3/4" | 7"/J-55 | 24# | 0 | 3765' | | 300 | | 1931' Calc | |
| 8 3/4" | 5.5/K-55 | 24# | 3279' | 3885' | | 275 | | 3279' | |
| 4 3/4" | 2.875 | 6.5 | 3450' | 3730' | | | | | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 7/8" | 3362.5 | | 6.5 | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | |
| A) Grayburg/San Andres | | 3561 | 7438 | OH | | 4 3/4" | | Open Hole / Open | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 3730'-7048' | | Acid Wash w/592bbls 7.5% 90/10 | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
| 10/22/12 | 10/22/12 | 24 | → | 0 | 2 | 531 | | | Pump / ESP Baker P-8 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | | | | | | Producing | |
| 28a. Production-Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
| | | | | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | | | | | | | |

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------|------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| Rustler | 0 | 1272 | Water | | |
| Top of Salt | 1272 | 1455 | Salt | | |
| Base of Salt | 1455 | 2570 | Salt | | |
| Tansil | 2570 | 2590 | Water/Oil/Gas | | |
| Yates | 2590 | 2690 | Water/Oil/Gas | | |
| Seven Rivers | 2690 | 2910 | Water/Oil/Gas | | |
| Queen | 2910 | 3341 | Water/Oil/Gas | | |
| Penrose | 3341 | 3472 | Water/Oil/Gas | | |
| Grayb | 3472 | 7438 | Water/Oil/Gas | | |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie RabadueTitle Regulatory Analyst

Signature

Stephanie RabadueDate 10/27/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.