Submit 3 Copies To Appropriate District	State of N	ew Mexico	WELL API NO.	Form C-103 October 25, 2005	
District I 1625 N. French Dr., Hobbs, NM 88240 District II District II District II District II District II District II District II			30-025-06379		
District II 1301 W. Grand Ave., Artesia, NM 88219 AN 1 5 2013 District III District III			5. Indicate Type of Lease STATE STATE		
1000 Rio Brazos Rd. Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
87505			BO-9745		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO			7. Lease Name or Unit Agreement Name		
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well I Other			8. Well Number 13		
2. Name of Operator			9. OGRID Number		
Apache Corporation 3. Address of Operator			00873 10. Pool Name		
303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705			Hare	;Simpson	
4. Well Location Unit Letter F	: 2970 feet from the	S line and	1650 feet from t	he W line	
Section 2	Township 21S	Range 37E	NMPM	County Lea	
	11. Elevation (Show whether	DR, RKB,RT, GR, etc.) 3494' DF			
12. Check Appropriate Box To Ind	icate Nature of Notice. Repo	rt. or Other Data	••••••		
NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	INTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRILLING OF CASING/CEMENT JOB	SUBSEQUENT R		
OTHER:			eady for OCD inspection	n after P&A	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR					
	<u>ON, TOWNSHIP, AND RANGE</u> MPED ON THE MARKER'S SU		AS BEEN WELDED O	<u>ĸ</u>	
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
 All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 					
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.					
SIGNATURE Landelle	ع TITLE	P&A Technici	an DATE	1/10/13	
·	on Sellers E-MAIL	leon.sellers@apache	<u>ecorp.com</u> PHONE:	432-208-0349	
For State Use Only APPROVED BY: Conditions of Approval (if any):	Whitehan_TITLE	Compliance of	ficer DATE	01/16/2013	

C	M
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